SUBMIT IN TRIPLICATE.

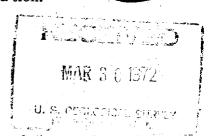
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR							5. LEANE DESIGNATION AND SERIAL NO.		
	NM 6896								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Ia. TYPE OF WORK	TOR FEMINI	O DRILL,	UEEFI	EN, OR PL	TOG R	ACK		THE OR THIS NAME	
b. Type of well	RILL IX	DEEPEN		PLU	G BAC	X 🗌	7. UNIT AGREEMEN	T NAME	
wen. I	WELL THER			NGLE X	MULTIPI ZONE	TE []	8. FARM OR LEASE	NAME	
2. NAME OF OFFIATOR							Nageezi		
El Paso Natural Gas Company							9. WELL NO.		
3. ADDRESS OF OPERATOR	1								
PO Box 99	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Dakota		
1500'N, 1500'E							11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							Sec. 12, T-25-N, R-9-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•			12. COUNTY OR PAR	New Mexico	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17			17. No. o	7. NO. OF ACRES ASSIGNED TO THIS WELL 313.41		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1			ł	ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)		<u> </u>		7000	11(0)		WORK WILL START	
23.	P	ROPOSED CASI	NG ANI	CEMENTING	PROGRA	M		•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00Т	SETTING DE	PTH		QUANTITY OF CEMENT		
12 1/4''	8 5/8"	24#		200'		180 cu.ft. to circulate			
7 7/8''	4 1/2''	10.5	#	7000'	7000'		995 cu.ft. 3 stages		
							108	1016	
Production 2	n Casing Cementi	ng:						The second of	
1st Stage	with 330 cu.ft.	to cover th	e Gal	lup forma	tion.		1 000	3 1972	
2nd Stage	with 315 cu.ft.	to cover th	ne Me	sa Verde	forma	tions.	APR	3 1312	
3rd Stage	with 350 cu.ft.	to cover th	ne Pic	tured Clif	fs for	mation	s. OIL C	ON. COM.	
Selectivel	y perforate and s	sandwater f	ractu	re the Dal	kota fo	orma tic	on.		

The E/2 of Section 12 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Uriginal Signed F. H. WOOD	Petroleum Enginee	er	DATE March	30, 1972
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			
APPROVED BY	TITLE		DATE	

All distances must be up to the care or our fare EL PASO NATURAL GAS COMPANY NACEEZI (NM-6896)G SAN JUAN NORTH 1500 EAST DAKCITA BASIN DAKOTA 313.41 1. Outline the acreage dedicated to the subject well by colored pencil or hachute marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof thath as to warking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interestdated by communitization, unitization, force-pooling, etc? APR 3 1972 If answer is "ves!" type of consolidation ____ UDIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been const this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by commun forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum Engineer 1500' El Paso Natural Gas Co. March 30, 1972 SECRITON 12 I necess certify that the well lacation MARCH 30, 1972 1760