

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nageezi

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-25-N, R-9-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☐ OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1500'N, 1500'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6431'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

on 4-24-72, T.D. 6639'. Ran 205 joints 4 1/2", 10.5#, KS production casing, 6625' set at 6639'. Cemented first stage with 377 cu.ft. cement, second stage with 376 cu.ft. cement, third stage with 323 cu.ft. cement. WOC 18 hours. Top of cement at 1500'.

on 4-25-72, PBTD 6621'. Perforated 6318-24', 6336-44', 6410-20' with 18 shots per zone. Frac with 36,000# 40/60 sand, 42,000 gallons water, dropped 1 set of 18 balls, flushed with 4240 gallons water.

on 4-29-72, Set retrieva-D packer at 6448', perforated 6486-92', 6544-501, 6560-66', 6598-6604' with 6 shots per zone. Frac with 40,000# 20/40 sand, 24,066 gallons water, dropped 3 sets of 6 balls, flushed with 2016 gallons water.

Present well status - testing.

RECEIVED

SEP 14 1972

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE September 11, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: