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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) See back for details	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nageezi	Well No. 1(OWWO)	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee	Lease No. NM 6896
Location				
Unit Letter G	1500	Feet From The North	Line and 1500	Feet From The East
Line of Section 12	Township 25N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 12	Twp. 25N	Rge. 9W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded w/o 1-22-73	Date Compl. Ready to Prod. w/o 3-16-73	Total Depth 6639'	P.B.T.D. 6023'					
Elevations (DF, RKB, RT, CR, etc.) 6431'GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5450'	Tubing Depth 5971'					
Perforations 5450-64', 5474-82', 5492-5508', 5570-78', 5600-16', 5642-58', 5694-5702', 5734-43', 5846-54', 5898-5906', 5918-34', 5978-94'		Depth Casing Shoe 6639'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	204'	177 cu. ft.					
7 7/8"	4 1/2"	6639'	323 cu. ft.					
	2 3/8"	5971'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Apr. 18	Date of Test	Producing Method (Flow, Pump, or Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 450 MCF/D	Length of Test 3 hours	Bbls. Condensate/MCF 122	Gravity of Condensate 39.1 at 60°
Testing Method (prior, back pr.) Calc. AOF	Tubing Pressure (Shut-in) 1074	Casing Pressure (Shut-in) 484	Choke Size orifice 2.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*W.H. Wood*  
(Signature)

Petroleum Engineer

(Title)

March 21, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED *3-21*, 19 *73*  
BY *Curry*  
TITLE *Sup Dist II*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OWWO-

- 1-22-73 Moved Dwinell Bros. Rig #1 on location and rigged up. Stung into EZ Drill at 6461' and squeezed with 25 sks. cement. Pulled out of EZ Drill and spotted a 25 sk. cement plug. Pulled out of hole and set a Baker Model "N" Bridge Plug above cement plug at 6023'.
- 1-23-73 PBTD 6023'. Perforated Gallup 5450-64', 5474-82', 5492-5508', 5570-78', 5600-16', 5642-58' with 16 shots per zone. Frac'd with 54,000# 20/40 sand, 53,030 gallons water, dropped 5 sets of 16 balls, flushed with 3700 gallons water. Set bridge plug at 5675' and tested to 4000#-OK. Perf' 5694-5702', 5734-43', 5846-54', 5898-5906', 5918-34', 5978-94' with 16 shots per zone. Frac'd with 54,000# 20/40 sand, 54,120 gallons water, dropped 5 sets of 16 balls, flushed with 4000 gallons water.
- 1-24-73 Blew well after frac.
- 1-25-73 Blew well and cleaned out to 5795'.
- 1-26-73 Cleaned out to 6023' and ran 189 joints 2 3/8", 4.7#, J-55, Grade B tubing, 5961' landed at 5971' with Baker expendable check valve on bottom and seating nipple one joint off bottom.
- 3-16-73 Date well was tested.