

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1100' FSL and 1800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, CR, etc.)
6356.0 GR

5. LEASE DESIGNATION AND SERIAL NO.

NCO-6-14-20-3607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME

Canyon

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. S. OR BLM. AND SURVEY OR AREA

Sec. 10, T. 25N, R. 1W

12. COUNTY OR PARISH STATE

San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT ON

WATER SHUT-OFF

☒

FRACTURE TREATMENT

☒

SHOOTING OR ACIDIZING

☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points pertinent to this work.)*

Moved in completion unit 3/15/73. Cleaned out to PBID-6002'. Tested casing to 1500 psi-Held OK. Ran 2-3/8" 4.6# EUE tubing landed at 5784'. Perforated 5826-43' total 34 holes and 5849-55 total 12 holes w/25SPF. Frac with 168 BBLs gelled alcohol followed by 12 BBLs propane with 1/2 BPG 20/40 SD. Followed by 380 BBLs propane. Swabbed and blew well to clean up. Well SI 4/11/73 pending AOF.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE

8/15/73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE