Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWABLE	AND AUTHORIZA	ATION S			
					ell API No.		
ator Company		3004521247					
noco Production Company			00001				
ess 670 Broadway, P. O. Box	k 800, Denvei	r, Colorado	80201 Other (Please explain	1)			
on(s) for liling (Check proper box)		ransporter of:					
Well	ا آ آ -	Dry Gas					
ompletion 🔄	‴a. 🗀 (Condensule					
nge in Operator give name	co Oil E & P	, 6162 S. Wi	llow, Englewood	, Colora	do 8015	2	
addless of life along observer							Na
DESCRIPTION OF WELL A	ND LEASE Well No.	Pool Name, Including	Formation		_	NMO123	e No.
se Name		BASIN (DAKOTA	A)	FEDERA	<u>.L</u>	NIIU12.	,,,,
ANYON			1900		From The F	EL	Line
cation 0	. 1100	Feet From The FSL	Line and 1800	Feet	I-tom the		
Unit Letter			, NMPM,	SAN JU	AN		County
Section 10 Township	25N	Range 11W	1144123491				
. DESIGNATION OF TRANS	PORTER OF O	IL AND NATUR	AL GAS Address (Give address to w	hich approved C	opy of this for	n is to be sen	()
me of Authorized Transporter of Oil	or Conden			FARMING	ON. NEI	0/477	
NLAND		or Dry Gas X	Address (Cine address to W	hick approved (opy oy inis juri	W 10 00 00	1)
and Authorized Transporter of Casing	nead Gas	, þ	. o. BOX 149 <u>2,</u>	EL PASU,	1X /95	78	
L PASO NATURAL GAS COM	Unit Sec.	Twp. Rge.	is gas actually connected?	When	,		
well produces on or inquios.	!	<u>i</u> _					
this production is commingled with that f	rom any other lease or	r pool, give comminglis	ng order number:				
V. COMPLETION DATA			New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	Oil We	I CAR MEIL I			1 = 5 (0.0)		
Designate Type of Completion	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
Pale Spudded			Top Oil/Gas Pay		Tubing Dept	h	
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation			op one car				
JE THUOMS (See Free Control of Co					Depth Casin	g Shoe	
'erforations					<u> </u>		
	TUBING	G, CASING AND	CEMENTING RECO	ORD	Γ	SACKS CEN	ENT
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SE	=!			
HOLE SIZE	-		1				
SERVICE AND DEOU	ST FOR ALLO	WABLE		-lloughle for th	nis depth or be	for full 24 ho	ours.)
V. TEST DATA AND REQUI	ST FOR ALLO	WABLE me of load oil and mus	is be equal to or exceed top	allowable for ti	us depth or be	for full 24 ho	ows.)
OIL WELL (Test must be after	ST FOR ALLO recovery of total volu Date of Test	WABLE une of load oil and mus	of be equal to or exceed top Producing Method (Flow	allowable for ti , pump, gas lýti			ows.)
	Date of Test	WABLE we of load oil and mus	of be equal to or exceed top Producing Method (Flow Casing Pressure	allowable for ti 1, pump, gas lift	is depth or be		ows.)
OIL WELL (Test must be after	recovery of lotal roll	WABLE.		allowable for t	Choke Size		ows.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	WABLE vne of load oil and mus		allowable for ti			ows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	WABLE une of load oil and mus	Casing Pressure	allowable for ti 1, pump, gas lýti	Choke Size		ows.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	WABLE une of load oil and mus	Casing Pressure Water - Bbis.		Choke Size		ows.)
OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	WABLE une of load oil and mus	Casing Pressure		Choke Size	Condensate	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil - Bbls. Length of Test		Casing Pressure Water - Bbis. Bbis. Condensate/MMC	F	Choke Size	Condensate	ours.)
OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D	Date of Test Tubing Pressure Oil - Bbls.		Casing Pressure Water - Bbis.	F	Gas- MCF	Condensate	ours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D Testing Method (pitos, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	 ,	Gas-MCF Gravity o	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shui-in)	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	F	Gas-MCF Gravity o	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shui-in) DMPLIANCE Conservation	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	onser	Gas-MCF Gravity o	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re- secretic with	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF CO	(Shut-in) OMPLIANCE Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	onser	Gas-MCF Gravity o	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCl/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and rules of the provision have been complied with its true and complete to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF CO egulations of the Oil C and that the informatio my knowledge and bel	(Shut-in) OMPLIANCE Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	ONSER	Gas-MCF Gravity of Choke Size Choke Size Gravity of Choke Size Cho	Condensate	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCl/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and rules of the provision have been complied with its true and complete to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF CO egulations of the Oil C and that the informatio my knowledge and bel	(Shut-in) OMPLIANCE Conservation on given above	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-	ONSER	Gas-MCF Gravity o Groke Si VATION MAY 0	Condensate V DIVIS 8 1989	SION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test · MCI/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIED In the Lies and recomplied with its true and complete to the best of Comp	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF CO regulations of the Oil C and that the information my knowledge and bel	(Shut-in) OMPLIANCE Conscription on given above lief.	Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-in) OIL Condensate Apprenticular Condensate	ONSER	Gas-MCF Gravity of Choke Size Choke Size Gravity of Choke Size Cho	Condensate V DIVIS 8 1989	SION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCl/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and rules of the provision have been complied with its true and complete to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to the best of the provision have been completed to	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CICATE OF CO egulations of the Oil C and that the information my knowledge and bel Sr. Staff A	(Shut-in) OMPLIANCE Conscription on given above lief.	Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-in) OIL Condensate Apprenticular Condensate	ONSER	Gas-MCF Gravity o Groke Si VATION MAY 0	Condensate V DIVIS 8 1989	SION

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance