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!	NO. OF COPIES RECEIVED				
- and regions	DISTRIBUTION	NEW MEYICO OII	CONSERVATION COMMISSION	Francis (1)	
Ì	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116	
Ì	FILE /		AND	Effective 1-1-65	
[U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
}	LAND OFFICE				
ļ	TRANSPORTER OIL /				
}	GAS /				
_	PROPATION OFFICE	1			
ä.	Operator	A			
	Shell Oil Company				
	1700 Broadway, Denver, Colorado 80202				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry G	as [
	Recompletion Change in Ownership		ensate		
	Change in Ownership	Cashigheat Gas			
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND	UEASE (Bisti Field) Well No. Pool Name, Including	Formation Kind of Le	20000	
	Mudge "8"	301 Basin Dakota	Gas Pool State, Fed	eral or Fee Federal NM-046800	
	Location				
	Unit Letter ;173	Feet From The South L	ine and 790 Feet Fro	m The West	
	Line of Section 9 Tov	wnship 25N Range	11W , NMPM,	San Juan County	
	Line of Section Tow	wnship Z3N Range	LEN , INDIE 101,	San Juan	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)	
	El Paso Natural Ges			Co., El Paso, Texas 79978	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	Q 13 25N 121			
	If this production is commingled with	th that from any other lease or pool	l, give commingling order number:		
7 V ·	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	<u>_</u>	*	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	6/1/73 Elevations (DF, RKB, RT, GR, etc.)	7/16/73 Name of Producing Formation	5920 Top Oil/Gas Pay	Tubing Depth	
	6364 KB, 6352 GL	Dakota	5807	5612 - 2-3/8"	
	Perforations			Depth Casing Shoe	
	5807-5827 (gross interval) (2 holes/ft) 5920				
		TUBING, CASING, AI	ND CEMENTING RECORD	CARLE CENEUT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	5191	365 ex	
	7-7/8"	4-1/2"	5920'	350 ex	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
• '	OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	M. T. C.	,.,	
	Length of Test	Tubing Pressure	Spening Pressure	Choke Size	
	Faudiu or 1 agr	Sept.	5 to 10		
	Actual Prod. During Test	Oil-Bbis.	Web P. a la.	Gas-MCF	
		The state of the s	3		
		OIL C	nist. 3		
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D est 50 MCF/D	24 hr	est 1 B/MMCF	_	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	N.A.	1050	1050	N.S.	
W/Y	CERTIFICATE OF COMPLIAN			VATION COMMISSION	
¥ 1.	, CHATTA TOTAL OF COME BELLION		MAY 1 6 1974		
	I hereby certify that the rules and regulations of the Oil Conservation				
	Commission have been complied above is true and complete to the	with and that the Intermation Five	f. BY Original Signed	BY Original Signed by Emery C. Arnold	
	•		11		

This form is to be filed in compliance with RULE 1104.

CORPORTED NO DIST.

TITLE ____

S. Mize

Original Signed By

J. S. Mize

Division Operations Engineer

4/22/74

(Signature)

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.