SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Burdau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 ·	-0	45-	a	13	00	
LEASE	TIPE	TONATION	4 375	CBRT		•

	GLOLC	GICAL SUIT	L., 1		-	1440400-NOO-C14-20-3611
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL 🖾	DEEPEN		PLUG BAC	ж 🗆	7. UNIT AGREEMENT NAME
b. Type of well						
OIL GA	S OTHER			NGLE MULTIPI	·	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Canyon
TENNEC	O OIL COMPANY			•		9. WELL NO.
3. ADDRESS OF OPERATOR						6
Suite 1200 Li	ncoln Tower Blo	dg., Denve	r, Co	olorado 80203		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R. At surface	eport location clearly and	d in accordance wi	th any S	state requirements.*)		Basin Dakota
	00' FSL and 80	∧1 1545.77				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		O LMT				NORTH OR AND
						Sec. 11, T25N, R11W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	r *		12. COUNTY OR PARISH 13. STATE
						San Juan New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST			16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE I (Also to nearest drig	INE, FT.				10 1	320
18. DISTANCE FROM PROP			19. PF	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, D. OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.			350	_	
21. ELEVATIONS (Show who			1 0	1330	1 1	Rotary 22. Approx. Date work will start*
ZI. ELEVATIONS (OHOW WIN	eulei DI, 161, Uli, Co.,		C240	an.		
2 3.		·	6340		-	Upon Approval
		PROPOSED CASI	NG ANI	O CEMENTING PROGRA	.М	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#		600' +	suff	icient to circulate
7-7/8"	5-1/2"	15.5#		6350' T	2 sta	ages; 1st. stage, T/C
						e Gallup, 2nd. stage, T/C e Kirtland.
Well to be	drilled to app	rovimate T 1	n of	6350! log an	d if a	commercial production
is indicate	d rm 5-1/2" c	esing to T	n ar	nd coment in two	of the c	es to cover zones as
indicated	Perforate cas	ing and tro	ot fo	rmation as nose	con	to establish pro-
duction B	.O.P. to be tes	and the	A how	racion as nece	ssary	to establish bro-
duction. D	.o.r. to be ter	sted each 2	4 1100	us.		COMPANIES TO LOS WAS AND MAIN AND AND AND AND AND AND AND AND AND AN
			TII	165		RECEIVED
		6.5	1 711	(1 n i	1 -	
		/ 31	ULI	1 /		7, 1072
					4	JUN 2 1 1973
		i 111	N 22	1912	4	권 한 판결 등록 불성 성격화됐다.
		1 30		0014	U.	S. GCDLOGICAL EURYEY
		100	CON	. 1973 . COM.		FARMINETER, MAY 1
			0:31	. 3		의 회 점을 통한 원병 병룡하다
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen direction					ductive zone and proposed new productive ed and true vertical depths. Give blowout
signed Cân	ley Hatte	TI TI	rle _S	r. Production C	lerk	DATE June 18, 1973
(This space for Fede	ral of State office use)		· · · · · · · · · · · · · · · · · · ·			j miljardi og miljar
					•	원 성 회에 돌려 있다 출생 4년
PERMIT NO.	7			APPROVAL DATE		
9						
APPROVED BY	<u>~(</u>	Tr	rle		 	DATE
CONDITIONS OF APPROV	AL, IF ANY:					과 다 왕복 등록 원칙 원칙 등학습을 하는 모든

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

T CANA	TPCA ATT	001m 43m		Lease		Well I	No.
Init Letter	Section	Township			CANYON	6	5
M	11	25		Range 11	WEST County	NT TITANT	
tual Footage Loca	tion of Well:				"BOL SA	n Juan	
800	feet from the	SOUTH	line and	800	feet from the	WEST line	
ound Level Elev. 6340		g Formation		Pool		Dedicated Avera	egge /
		kota "B"			n Dakota	320	Ac
. Outline the o	ocerage dedica	ated to the su	ubject well by	colored penc	il or hachure marks	s on the plat below.	
	n <mark>on</mark> e lease is					wnership thereof (both as	to workin
If more than communitize	n one lease of tion, unitizat	different ow	mership is dec oling, etc?	dicated to th	e well, have the in	nterests of all owners been o	consolidate
X) Yes () No	It answer is	"yes," type o	f consolidatio	n communitiza	tion in progress	******
answer is "no	" list the own	ners and trac	t descriptions	which have	المراجعة المراجعة	ited. (Use reverse side of	***************************************
cessary.)		ioro and mac	er descriptions	Willer Have	actually consolide	ited. (Use reverse side of	this form i
				********************	•••••••••••••••••		******************
oling or other	wise) or until	to the well un	ntil all interes	ts have been	consolidated (by	communitization, unitizati	on, forced
	Wiser of uniti	a non stande	ura unit, elimi	nating such	interests, has been	communitization, unitizati approved by the Commissic	n.
						CERTIFICAT	
						CERTIFICAT	104
						nereby certify that the infor	mation contr
					1	I hereby certify that the infor herein is true and complete to	mation conta the best of
						I hereby certify that the infor herein is true and complete to knowledge and belief.	mation conto the best of
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Tennec Ruy 17	v-100% 4	J.T.	+ - +	 -+-		herein is true and complete to knowledge and belief. Nome	the best of
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SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.