

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>NOO-C-14-20-3611</b>
2. NAME OF OPERATOR <b>TENNECO OIL COMPANY</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>
3. ADDRESS OF OPERATOR <b>Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203</b>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>800' FSL and 800' FML</b>		8. FARM OR LEASE NAME <b>Canyon</b>
14. PERMIT NO.		9. WELL NO. <b>6</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6340' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <b>Sec. 11, T25N, R11W</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>New Mexico</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in completion unit 10/13/73. Cleaned out hole to PBTD -5902'.

Tested casing to 1000 psi for 15 min. - held OK. Ran 183 jts. 2-7/8"

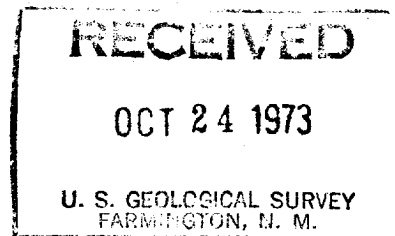
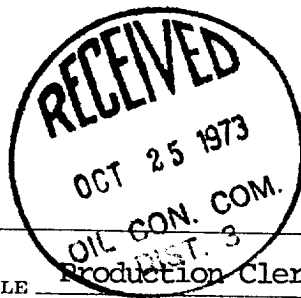
K-55 6.4# EUE tubing landed at 5750'. Perforated 5855'-5879' with

2 JSPF and 5889'-5890' with 3 JSPF. Fracture treated perforations

with 50,000# 20/40 SD and 10,000# 10/20 SD in a total of 30,000 gal.

gelled Dak Conds. Break down pressure 2000 psi at average rat 21.13 BPM.

Well SI 10/19/73 pending AOF.



18. I hereby certify that the foregoing is true and correct

SIGNED James W. MilleTITLE Production ClerkDATE Oct. 22, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side