Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

OUU Rio Brazos Rd., Azie	c, NM 87410	REQU	EST FC	R AL	LOWA	BLE A	ND A	UTHORI	ZA.	TION				
TO TRANSPORT OIL AND NATU									Well API No.					
AMOCO PRODUCTION COMPANY								300452131400						
Address P.O. BOX 800,	DENVER. C	OLORAD	0 8020	1										
Ceason(s) for Filing (Che					ter of		Other	(Please expl	ain)					
New Well Recompletion		Oil	Change in	Transpor Dry Gas										
Recompletion Change in Operator	تَ	Casinghead		Condens										
f change of operator give and address of previous of	name perator													
I. DESCRIPTION		ND LEA	ASE							V:- 1	Leses		ase No.	
Lear Name CANYON			Well No. 3	Pool Na BAS	ime, Includ IN DAK	OTA (PROR.	ATED GAS	S)	Kind of State, (eder or Fee			
Location	G	1	1820	D	ne 11.	FNL	Line		690) 	t From The	FEL	Line	
Unit Letter	5	:	<u> </u>	Feet Fro	om The _ 11W	,					JUAN		County	
Section	5 Township			Range	- 14		, NM	IPM,			<u> </u>		CAMILY	
III. DESIGNATIO	N OF TRANS	PORTE	R OF O	IL AN	D NATU	URAL	GAS	adbess	phint	approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensale							5 EA	ST 30TH	SI	TREET.	FARMING	TON. NM	87401	
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas							ss (Give	e address to w	vhich	approved	copy of this f	orm is to be se	unt)	
GAS COMPANY C	CO		17	1 8	P.0	P.O. ROX 1899, BL. is gas actually connected?			LOOMF II					
If well produces oil or li- give location of tanks.		Unit	Soc.	Twp.	<u>i</u>					<u> </u>				
If this production is come	ningled with that f	rom any ol	her lease or	pool, giv	ve commin	gling ord	er numb	ver:						
IV. COMPLETIO	N DATA			,				Workover		Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of	of Completion -	· (X)	Oil Well	· '	Gas Well	_ 1 146/	- well (VALUYEI	ز		ļ	<u> </u>		
Date Spudded	,		ipl. Ready u	o Prod.		Total	Depth	. 			P.B.T.D.			
Claustin- (DP hpn m	T GP ato 1	Name of 1	Producine F	onnation	<u> </u>	Top (DiVGas I	Pay			Tubing Dep	жh		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation						<u></u>					Depth Casi			
Perforations											Period Cass			
	TUBING	, CASI	ING AN	D CEM	ENTI	NG RECO	RD		1	04040	ACNIT			
HOLE S	IZE	CASING & TUBING SIZE					DEPTH SET				FM	SACKS CEMENT		
							MEGEL			E B B				
								TW _		0 100	d -			
	IND DECTIFE	TEAR	ALLO	ARIE	2			NA W	AG	23199	D11/			
V. TEST DATA A	AND REQUES Test must be after r	ecovery of	Iolal volume	e of load	I oil and m	usi be eq	ual to or	exception	uC.	MA	id to Kide to	e for full 24 ho	ours.)	
Date First New Oil Rus	To Tank	Date of T	[est			Prod	ucing M	ethod (Fig.)	-puil	BIST!	3 c1			
Length of Tare		Tubing P	ressure			Casi	ng Press	aure	_,		Choke Siz			
Length of Test	J. Soring ?						Gas- MCF	Gas- MCF						
Actual Prod. During To	Oil - Bbis.				Wat	Water - Bbls.				Om. 14101				
GAS WELL									_		121.1	Control		
Actual Prod. Test - MC	Length C	Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate			
Parking Marking 200	Tubing !	Cas	ng Pres	sure (Shut-in))		Choke Sid	ie						
Testing Method (pitot,						_ _								
VI. OPERATO	R CERTIFIC	CATEC)F COM	IPLIA	NCE	\parallel		OIL CC	NC	SERV	/ATION	DIVIS	ON	
I hereby certify that Division have been	the rules and regu	lations of t	he Oil Cons	scrvation	1			_,,	_• •	· · · ·		3 1990		
Division have been is true and complete	e to the best of my	knowledge	and belief.		-		Dat	e Appro	vec	t	nou à	, 0 1000		
رز کر کر	1,00							, r. r	~,		المن	d.		
LIP. Whiley							Ву					- CIÓS	77 £4	
Signature Doug W. Whaley, Staff Admin. Supervisor Title							7141	۵		SUP	envi50l	A DISTRIC	JI 73	
Printed Name July 5, 19	190		303	-830-	-4280	_	Titl	d						
Date			7	cicphone	e No.	- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.