

Form 9-33r  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grigsby-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T25N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Universal Resources Corporation

3. ADDRESS OF OPERATOR

910 National Foundation West Bldg.,

3555 NW 58th Street, Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

890' FNL - 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6422.02' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-23-74

Went in hole with tbg, displaced hole with condensate, spotted 300 gals 15% HCL acid, pulled tbg. Dresser Atlas ran gamma ray correlation log. Perforated 2 golden jets/ft 6086-88', 6115-18', 6126-28', 6132-39', and 6143-45'. Ran 185 jts 2-1/16" OD, 3.25#, RCW-55, 10R, 1J tbg set at 6096' RKB with 8' perf sub oranged peeled on bottom and 10' Baker blast joint on top, well flowing back small amount, removed BOP, installed tbg head, released rig.

3-25-74

Western Company pillar fraced Dakota formation with 1147 bbls condensate, 2017 hp, 40,000# 20-40 sand, 10,000# 10-20 sand. Fraced well down tbg-csg annulus, pumped 7200 gals condensate pad followed by 5 stages of pillar frac using:

2000 gals condensate

5000 gals gelled condensate with 2# sd/gal

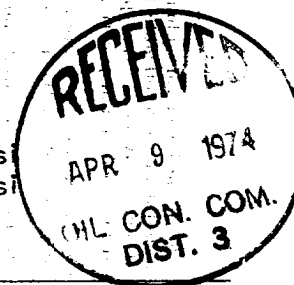
1000 gals gelled condensate

flushed frac with 4000 gals condensate

Csg frac pressures: IF 3900 psi, Max 4000 psi, Min 2000 psi, Avg 3750 psi

Tbg frac pressures: IF 2200 psi, Max 2600 psi, Min 2000 psi, Avg 2500 psi

ISIP 2450 psi, 15-Min SIP 2350 psi, Avg IR 20.8 BPM



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan  
Thomas A. Dugan

TITLE Engineer

DATE 4-5-74

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE APR 8 1974

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

\*See Instructions on Reverse Side