

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR Universal Resources Corporation					
3. ADDRESS OF OPERATOR Box 234, Farmington, New Mexico 8740					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1000' FSL — 1640' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED AUG 2 1974			
15. DATE SPUDDED 6-13-74					
16. DATE T.D. REACHED 6-24-74		17. DATE COMPL. (Ready to prod.) 7-23-74		18. ELEVATIONS (at REF RT, GR, ETC.)* 639' GR	
20. TOTAL DEPTH, MD & TVD 6228'		21. PLUG, BACK T.D., MD & TVD 6190'		22. IF MULTIPLE COMPL., HOW MANY* 1	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota Formation 6009-6060'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-GR; CNL-GR				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	232' RKB	12-1/4"	175 sx	None
4-1/2"	10.5#	6228' RKB	7-7/8"	1606 cu ft	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD				31. PERFORATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	6009-12'; 6038'; 6050-60' (2 jets/ft)		
1-1/4"	6031' RKB	None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
See sundry notice for detailed info.		300 gals 15% HCl acid			
		1250 bbls condensate			
		40,000# 20-40 sand			
		10,000# 10-20 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-13-74	21	—	—		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
1785 SI	1770 SI	—		2105 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by T. A. Dugan

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

7-31-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

1250
1242
1200