

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 8007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <div style="display: flex; justify-content: space-between;"> <div>OIL WELL <input type="checkbox"/></div> <div>GAS WELL <input checked="" type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div> </div>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>Universal Resources Corporation</b>	8. FARM OR LEASE NAME <b>Grigsby-Federal</b>
3. ADDRESS OF OPERATOR <b>Box 234, Farmington, New Mexico 87401</b>	9. WELL NO. <b>2</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1000' FSL - 1640' FWL</b>	10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 7, T25N, R10W</b>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6391' GR</b>
	12. COUNTY OR PARISH <b>San Juan</b>
	13. STATE <b>NM</b>

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-6-74

PBTD 6228'. Went in hole with 2-3/8" tubing, tagged TD at 6228', moved up hole at 6190', reverse circulated hole clean, moved up hole at 6100', displaced hole with condensate, spotted 300 gals 15% HCl acid, laid down tubing, installed BOP, pressure tested BOP to 1800 psi, Dresser Atlas ran gamma-ray correlation log, perforated 2 jets/ft 6009-12', 6038', 6050-60', waited on tubing, shut down 6:00 PM.

7-8-74

Ran 180 jts 1 1/4" OD 2.4# 10RD NEUE integral joint tubing set at 6031' RKB with 1' cross pin nipple on bottom and 9.1' Baker blast joint on top, well flowing back while running tubing, tubing slipping out of elevator while picking up off of rack, removed BOP, installed tubing head, released rig 4:30 PM.

7-12-74

SITP 1200 psi; SICP 1200 psi. Western Company stimulated Dakota perfs 6009-12', 6038', 6050-60' using pillar frac down tubing-casing annulus and monitored the tubing pressure with 1250 bbls condensate, 40,000# 20-40 sand, and 10,000# 10-20 sand. Pumped 10,500 gals of condensate pad and 4 stages utilizing 5000 gals gelled condensate with 2#/gal of 20-40 sand, followed by 1000 gals gelled condensate with no sand, followed by 2000 gals condensate. Fifth stage utilized 5000 gals gelled condensate with 2#/gal 10-20 sand. Flushed the well with 3800 gals condensate. Initial Frac Pressure 3100 psi, Min 2900 psi, Max 3900 psi, Ave 3400 psi, Final 3450 psi, ISIP 2500 psi, 10-Min SIP 2250 psi, Tubing pressure 2000 psi (start of frac), Tubing pressure 2500 psi (end of frac), Ave 1322 BPM.

18. I hereby certify that the foregoing is true and correct

Original signed by **T. A. Dugan**

SIGNED **Thomas A. Dugan**

TITLE **Engineer**

DATE **7-15-74**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

