

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SHOWN IN DUPLICATE

Form prepared
and numbered by
Geological Survey and filed in
NO. 895

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL ☒ GAS ☐ OTHER

2. TYPE OF COMPLETION: ☒ PERFORATED ☐ PACKER ☐ PLUG ☐ OTHER

3. NAME OF OPERATOR: El Paso Natural Gas Company

4. LOCATION OF WELL (Top of location of well and of completion with any state requirements):
At surface 1090'N, 800'W
At top prod. interval reported below
At total depth

5. LOCATION OF WELL (Top of location of well and of completion with any state requirements):
At surface 1090'N, 800'W
At top prod. interval reported below
At total depth

6. NAME OF OPERATOR: El Paso Natural Gas Company

7. ADDRESS OF OPERATOR: P. O. Box 990, Farmington, New Mexico 87401

8. DATE OF COMPLETION: AUG 16 1974

9. NAME OF WELL: Basin Dakota

10. SECTION, TOWNSHIP, RANGE, AND MERIDIAN: Sec. 1, T-25-N, R-9-W N.M.P.M.

11. COUNTY OR PARISH: San Juan

12. STATE: New Mexico

13. DATE OF REPORT: 06-27-74

14. DATE OF BEARING: 07-09-74

15. DATE OF COMPLETION: 08-06-74

16. TOTAL DEPTH, MD & TVD: 6701'

17. PLUG, BATH, ETC., MD & TVD: 6685'

18. DEPTH OF COMPLETION: 6701' GL

19. INTERVALS (MD, ETC., MD & TVD): 6384-6580 (DK)

20. TYPE ELECTRIC AND OTHER LOGS RUN: IEL; CUL-GR; Temp. Survey

21. WAS WELL COMPLETED: No

22. WAS WELL COMPLETED: No

23. CASE RECORD (Report all strings set in well)

24. LINER RECORD

25. TUBING RECORD

26. PERFORATION RECORD (Interval, size and number)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

28. PRODUCTION

29. DATE FIRST PRODUCTION

30. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

31. DATE OF TEST

32. HOURS TESTED

33. CROCK SIZE

34. PROOVN. FOR TEST PERIOD

35. OIL--BBL.

36. GAS--MCF.

37. WATER--BBL.

38. GAS-OIL RATIO

39. FLOW. TUBING PRESS.

40. CASING PRESSURE

41. CALCULATED 24-HOUR RATE

42. OIL--BBL.

43. GAS--MCF.

44. WATER--BBL.

45. OIL GRAVITY--API (CORR.)

46. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

47. TEST WITNESSED BY

48. LIST OF ATTACHMENTS

49. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *A. W. Norton* TITLE: Drilling Clerk DATE: August 9, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

copies of all currently available logs (cylinders, geologists' sample and core analysis, all types electric, etc.), formations identified prior to the time this summary record is submitted; copies of all currently available Federal and/or State laws and regulations. All attachments shall be filed on this form, S-90, hereafter.

located or listed on the 1936-37 record.
Note: If there are no applicable State requirements, consult local State
or Federal office for specific instructions. Consult local State

Item 13: In brief, which production is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. (Items 22 and 23 are to be completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 23 show the producing interval, or intervals, top(s), bottom(s) and value(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

For each abundant interval to be separately produced, showing the additional data pertinent to such interval. (See item 23: "Notes to Comments". Attached supplemental records for this we should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

38.	GEOLOGIC MARKERS		TOP		TRUE VERT. DEPTH	
	NAME	MEAS. DEPTH				
38.	Pictured Cliffs	2025				
	Mesa Verde	3645				
	Point Lookout	4360				
	Gallup	5515				
	Greenhorn	6296				
	Graneros	6347				
	Dakota	6482				