

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

El Paso Natural Gas Company
P. O. Box 990, Huntington, New Mexico 87401
Reason for change (check appropriate)
New well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Corrosion Gas ☐ Condensate ☐
(Other, please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEAST

Lessee Name Naggezi	Well No. 4	Well Name, Including Formation Basin Dakota	Kind of Lease State, (Federal) or Free	Lease No. NM 6895
Location				
Unit Letter D	1090	Feet From The N	Line and 800	Feet From The W
Line of Section 1	Township 25N	Range 9W	County San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company					Address (the address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Gas (liquid Gas ☐ or Dry Gas ☒) El Paso Natural Gas Company					Address (the address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	1	25N	9W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		On Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
6-27-74	8-06-74		6701'			6685'			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top of Gas Pay			Tubing Depth			
6462' GL	Dakota		6384			6610'			
Perforations						Depth Casing Shoe			
6384, 6394, 6416, 6486, 6496, 6508, 6562, 6580'						6701'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		214'		189 cu. ft.			
7 7/8"		4 1/2"		6701'		1184 cu. ft.			
		2 3/8"		6610'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

RECEIVED
 DEC 14 1974
 OIL DIV.

GAS WELL.

Actual Prod. Test-MOF/D 1423	Length of Test 3 hours	Ebls. Condensate/MVWT 3 hours 14.72	Gravity of Condensate 38.8
Testing Method (pilot, back pr.) Calc. A.O.F.	Timing Procedure (shut-in) 1539	Coating Pressure (shut-in) 2022	Block Size 3/4" variable

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____ AUG 19 1974

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1193.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the deviation log taken on the well in accordance with NPLG 111.

All portions of this form must be filled out completely, in yellow ink on new and uncoated walls.

Will not only I, John I. H. III, and W. for change of owner, but also the other parties, accept such change of condition.

Drilling Clerk

August 9, 1974