

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss							
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE 1/4 NE 1/4 Sec. 16 660' FNL & 660' FEL, Sec. 16 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED MAR 24 1975		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 12-28-74				16. DATE T.D. REACHED 1-24-75		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) ---				18. ELEVATION (OF RKB, RT GR, ETC.)* 5682' KB		19. ELEV. CASINGHEAD 5669' GR	
20. TOTAL DEPTH, MD & TVD 6970'		21. PLUG, BACK T.D., MD & TVD 6925'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY Surf. to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ---						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, AVL-G						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		78'		17 1/2"	
9-5/8"		36#		1620'		12 1/2"	
7"		20#, 24#		6966'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
125 sacks		---					
600 sacks		---					
300 sacks		---					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
SCREEN (MD)		30. TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
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31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6834'-40' 2 JSPF				DEPTH INTERVAL (MD)			
6812'-20' 2 "				AMOUNT AND KIND OF MATERIAL USED			
				6812-6840' 10,000 gal 28% HCL behind			
				10,000 gal gelled pad, displ.w/5000			
				gal. wtr.; avg.press. 3600# @ 6 BPM,			
				ISI 2250#, 15min. 2000#			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-75		Well Classified ASD - Temporarily abandoned, pending plugging operations.					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
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FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
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GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						A. R. Marx	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Signed: Tommie Bliss TITLE District Superintendent DATE March 19, 1975							

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) TB ARM CGH The Navajo Tribe
Farm. Aztec

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CORES:						
Barker Creek	6788'	6826'	Cut 38', recovered 34'	Honaker	5883'	
"	6826'	6846'	Cut 20', recovered 20'	Trail		
"	6846'	6893'	Cut 47', recovered 33'	Ismay	6428'	
DST #1	6760'	6970'	IHP 3493.3, IFP 26.6 IF 17 min. very weak blow, FFP 53.2 2nd. opening-IFP 53.2, FFP 53.2 for 1 hr. FCIP 212.8 for 1 hr. FHP 3440.5 BHT 1460 F Rec. 35' drlg. mud-no show oil or gas. Sampler rec. 2000 cc mud.	Desert Creek	6581'	
				Akah	6657'	
				Barker Creek	6742'	

NAVAJO TRIBE "BT" Well No. 1

2-3-75 Logged well, perforated and acidized.
2-4-75
to
2-11-75 Swab tested well. Recovered only load water, no
 shows, oil or gas.
2-12-75 Rigged down & moved out service unit.
3-11-75 Well classified ASD - Temporarily abandoned, pending
 plugging operations.