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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Address <u>Universal Resources Corporation</u> <u>910 Nat'l Foundation W. Bldg., 3555 NW 58, Okla. City, Okla. 73112</u>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Grigsby-Federal</u>	Well No. <u>3-6</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>HM-8007</u>
Location				
Unit Letter <u>D</u> ; <u>840</u> Feet From The <u>North</u> Line and <u>850</u> Feet From The <u>West</u>				
Line of Section <u>3</u> Township <u>25N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Plateau Inc.</u>	<u>P.O. Box 108, Farmington, New Mexico</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>YPC</u>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>9-23-74</u>	<u>11-20-74</u>	<u>6375'</u>						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>GR 6479'</u>	<u>Dakota</u>	<u>6310'</u>	<u>6016'</u>					
Perforations						Depth Casing Shoe		
<u>6217-19, 6248, 6263-73'</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>205'</u>	<u>165</u>
<u>7-7/8"</u>	<u>4 1/2"</u>	<u>6375'</u>	<u>230</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>3-24-75</u>	<u>4-19 thru 4-20-76</u>	<u>Flow</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>48</u>	<u>203</u>	<u>372</u>	<u>3/4"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>26</u>	<u>5.5</u>	<u>607 MCF</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Z. N. Baker
(Signature)

Agent
(Title)
April 23, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 22 1976, 19_____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.