

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-045-21684  
5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-14-20-3769  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Universal Resources Corporation

3. ADDRESS OF OPERATOR  
210 Nat'l Foundation W. Bldg., 3055 NW 58th.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1650' F.S. & 290' F.S. Sect. 8-25N-10W  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles north of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 930

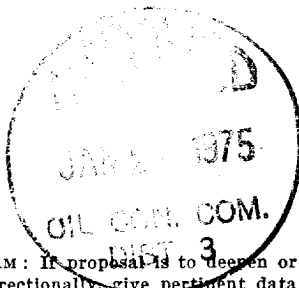
18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.  
6600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6450' RT

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4"      | 8-5/8"         | 24#             | 200'          | 150                |
| 7-7/8"       | 4-1/2"         | 19.5# & 11.6#   | 10'           | 300                |

It is proposed to drill a 6600' Dakota Sand test using mud as a circulating fluid. Well will have a 12-1/4" hole to 200' setting 8-5/8" casing & 200' and cementing with 150 sacks cement. Will drill a 7-7/8" hole to 6600'. No induction and no density logs will be run. If productive 45' casing will be run and cemented. Productive zones will be perforated, fractured and treated.



NOV 1 1974

U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. N. Baker TITLE AGENT DATE 10-1-74

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY Ed TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

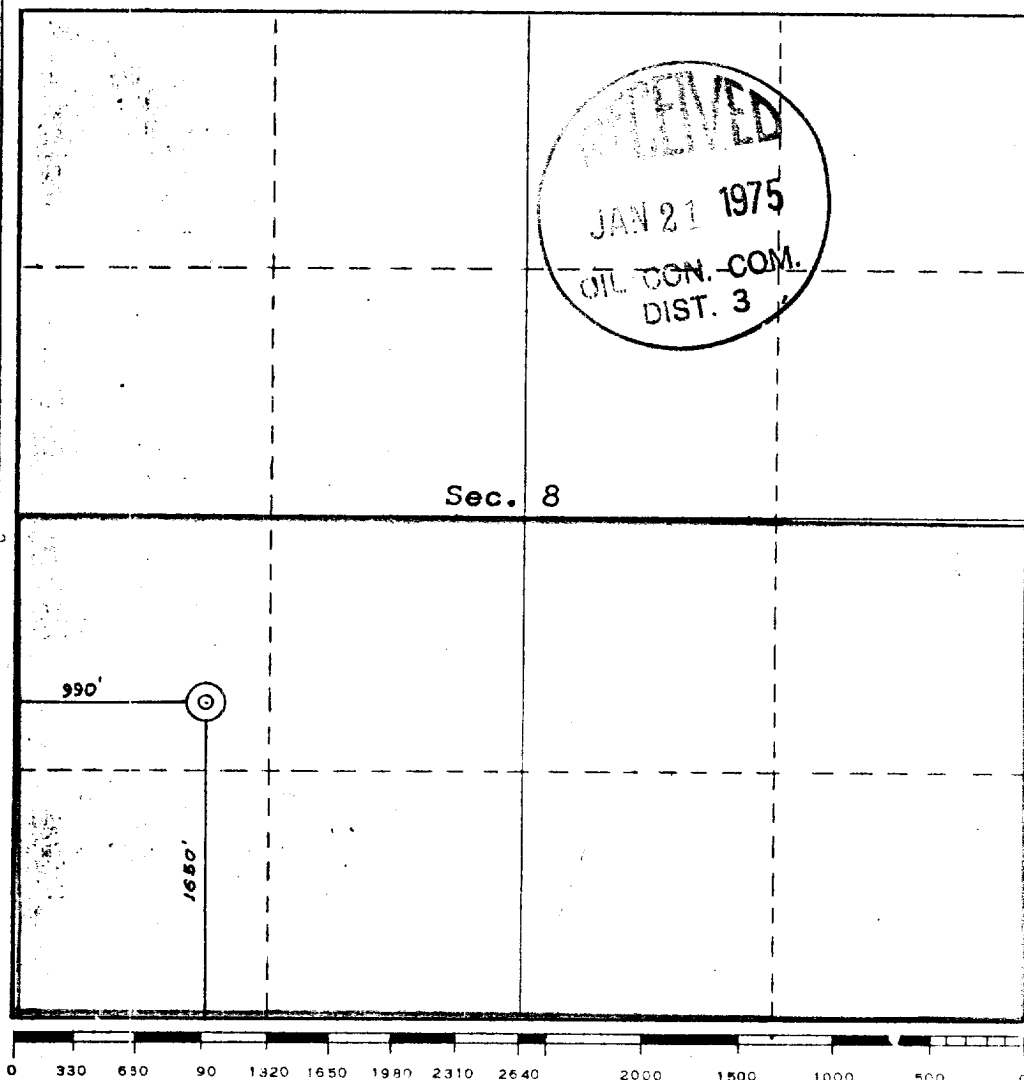
|   |                                      |                                 |  |                           |
|---|--------------------------------------|---------------------------------|--|---------------------------|
| Operator<br><b>UNIVERSAL RESOURCES CORP.</b>  |                                      | Lease<br><b>GRIGSBY-FEDERAL</b> |  | Well No.<br><b>4-8</b>    |
| Unit Letter<br><b>L</b>   | Section<br><b>8</b>                  | Township<br><b>25 NORTH</b>     | Range<br><b>10 WEST</b>                | County<br><b>SAN JUAN</b> |
| Actual Footage Location of Well:<br><b>1650</b> feet from the <b>SOUTH</b> line and <b>990</b> feet from the <b>WEST</b> line |                                      |                                 |  |                           |
| Ground Level Elev.<br><b>6456.0</b>   | Producing Formation<br><b>Dakota</b> | Pool<br><b>Basin Dakota</b>     | Dedicated Acreage:<br><b>320</b> Acres |                           |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*V. N. Baker*

Name **V. N. Baker**  
Agent

Position  
**Universal Resources Corp.**

Company  
**1-16-75**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**11 September, 1974**

Date Surveyed  
**JAMES P. LEESE**

Registered Professional Engineer  
in the State of New Mexico

*James P. Leese*

**1463**

Certification No. **1463**