

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-60-1431
2. Name of Operator Texaco Inc.	6. Indian, Allottee or Tribe Name Navajo Allottees "J" 2
3. Address and Telephone No. 3300 N. Butler, Farmington N.M. 87401 (505)325-4397	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1740 FSL & 1500 FWL NE/SW, Sec. 14 T25N-R11W	8. Well Name and No. Navajo Allottees "J" 2
	9. API Well No. 30-045-21744
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to perform the following on the subject well:

MIRUSU. NDWH. NUBOP.
POOH w/ production equipment.
RIH w/ tbg, RBP, & pkr. Set RBP @ 5850'. Press. test csg to 1000 psi.
Perform necessary casing repairs.
RU wireline & run GR-CBL-CCL-TEMP from TOC to surface.
Perf squeeze holes above TOC & attempt to circulate to surface.
Drill out cmt & press test csg to 1000 psi.
RIH w/ production equip. NDBOP. NUWH.
RDMOSU. Return well to production. Leave bradenhead open for 14 days to allow trapped gas to escape. Shut bradenhead in for 14 days. Perform bradenhead test.

Verbal approval received from Wayne Townsend of BLM, by Darren Segrest on 1-25-91.

I hereby certify that the foregoing is true and correct.		APPROVED Date 3/07/91
Signed <u>Alan A. Kleier</u>	Title <u>Area Manager</u>	
(This space for Federal or State office use)		Date APR 03 1991 Ken Townsend
Approved by _____	Title _____	
Conditions of approval, if any: <u>NMOC</u>		FOR _____
18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

*See Instruction on Reverse Side