

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078056	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2810, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1982' FNL, 708' FWL		8. FARM OR LEASE NAME Federal "C"	
Section 7-25N-12W		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat-Mesaverde	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6301' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-T25N-R12W NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

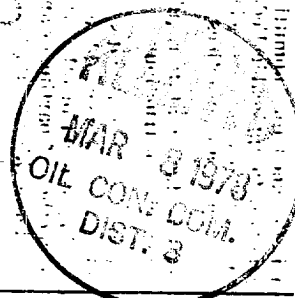
The subject Mesaverde test was spudded 5-9-75 and drilled to a TD of 2037'. No productive zones were indicated on the basis of IES, BHC Density Logs and side wall core analyses. Well was plugged 6-1-75 as follows:

Formation	Sacks Cement	Interval	Feet
Lewis	83	2038'-1900'	138'
Fruitland-Pictured Cliffs	90	1300'-1150'	150'
Base of Surface	29	125'-78'	47'
Surface	10	----	----

A dryhole marker was set.

AUG 17 1977

U. S. GEOLOGICAL SURVEY



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

8-15-77

(This space for Federal or State office use)

EB 311978

APPROVED BY

JOHN McGRATH

TITLE

DATE

DISTRICT ENGINEER

NOTE: This Form 9-331 is being resubmitted as apparently the original one was misplaced.
*See Instructions on Reverse Side