	1 1 0				
	-File UNITED STA	ATFS	SUBMIT IN TRIPLICA	TE* Form approx	ved. au No. 42-R142
n 9–331 y 1963)	DEPARTMENT OF TH	AF INTERIOR	COLL in Instructions on	5. LEASE DESIGNATION	
	GEOLOGICAL			NM 25443	
				6. IF INDIAN, ALLOTTI	EE OR TRIBE NAM
SUND!	RY NOTICES AND I	REPORTS ON	WELLS	E E E E	- B - B - B - B - B - B - B - B - B - B
(Do not use this for	rm for proposals to drill or to Jse "APPLICATION FOR PERM	deepen or plug back IT—" for such propo:	to a different reservoir.		
	ise Att Biotition			7. UNIT AGREEMENT N	AME SEE
OIL GAS	1			7 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7	
WELL WELL X	OTHER			8. FARM OR LEASE NA	ME. N. T. S. E.
	duration Comp	:		Red Mac	
DUGAN Prog	duction Corp.			9. WELL NO.	5 25.3
	Farmington NM C	)7/101	•	1 1 1 1 1 1 1 1 1 1 1	Market Francisco
Box 234	Farmington, NM & Soort location clearly and in acco	rdance with any Sta	te requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below. At surface	.)			WAW Fruitl	and PC
	' FSL - 1600' FEL			11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND 🚍
1450	- F2F - 1000 LEF			5 7 4 31	- 100 C - 100
	•			Sec. 3-T25N	R12W
PERMIT NO.	1 15. ELEVATIONS	(Show whether DF, RT,	CR, etc.)	12. COUNTY OF PARIS	H 13. STATE
PERMIT NO.		28' GR	•	San Juan-	NM-3
				47.4	T TENE
	Check Appropriate Box	To Indicate Nati	ire of Notice, Report,	or Other Data # # # # #	Section 1
NO	TICE OF INTENTION TO:		su	DESEQUENT REPORT OF	
•			WATER SHUT-OFF	REPAIRING	WELL T
TEST WATER SHUT-OFF			FRACTURE TREATMENT	T See die	2 3 F3 h
FRACTURE TREAT	MULTIPLE COMPLE	T5	SHOOTING OR ACIDIZING	ALTERING	TENT*
SHOOT OR ACIDIZE	ABANDON*		(Other)	₹ 0 2 € . 3 ·	<u> </u>
REPAIR WELL	CHANGE PLANS		Alama Danout W	esults of multiple completio completion Report and Log	n on Well
(Other)	COMPLETED OPERATIONS (Clearly	state all partinant d		Later including estimated d	late of starting
. DESCRIBE PROPOSED OR (	OMPLETED OPERATIONS (Clearly	subsurface location	s and measured and true	vertical depths for all mark	ers and zones po
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