

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-11021

5. LEASE DESIGNATION AND SERIAL NO.

SF 078621 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1730' FNL, 1060' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1(H24)

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T.25N., R.11W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6508' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Supplementary Well History☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SITP (25 hours) 1975 psi. Flowed well at 2.3 MMCFD on 1/4" choke. FTP 1625# for 8-1/2 hours.

SITP 15-1/2 hours 1980#. Flowed gas with small amount of condensate and trace of water on 24/64" choke. FTP 1520# and decreasing for 1-1/2 hours at 5 MMCFD rate. Shut in 11-14-75.

SITP (22-1/2 hours) 1980#.

Took one-point flow potential test 11-24-75 as follows: 10 day SIWHP = 2002 psig (DWT). Ran BHP bomb to 6010' - no fluid in hole. BHP = 2488 psig. Pulled bomb. Flowed well to pit for 3 hours on 3/4" positive choke. Rate at end of 3 hours = 8013 MCFD @ 619 psig FTP (C.P. = 0) + trace of condensate &amp; very little water. Gas gravity = 0.675 (est.) &amp; sweet. AOF 4.8 MCFD.



NOV 28 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 11-25-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: