weight timester		15	1
DISTRIBUTION			
SANTA FE			
FILE		17	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	17	
	GAS		
OPERATOR			

(Date)

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 · AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator Union Oil Company of California Address P. O. Box 2620 - Casper, Wyoming 82602 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate X If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Allotted State, Federal or Fee Indian 5 Nava jo E-18 Basin Dakota ; 1500 Feet From The North Line and 1150 West Feet From The Line of Section 18 Township 25N Range 10W , NMPM, San Juan County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate 🔀 Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 - Farmington, N.M. 87401

Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas(X) Northwest Pipeline Corporation P. O. Box 1526 - Salt Lake City, Utah 84110 When Sec. P.ge. Unit Twp. is gas actually connected? If well produces oil or liquids, 10W E Yes 18 25N 8-10-77 If this production is commingled with that from any other lease or pool, give commingling order number: None V. COMPLETION DATA Oil Well Gas Well New Well Plug Back Same Res'y, Diff. Res'y Designate Type of Completion - (X) XX Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5-23-76 6-21-76 6315 6285¹ Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6482' G.L. 5973 **1** 6063-6132 Graneros Perforations Depth Casing Shoe 2 SPF 6065-67, 6094-95, 6104-06. 6117,28 6315 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12-1/4" 8-5/8" 785**'** 500 6,315' 7-7/8" 5-1/2" 850 2-3/8" 5,973' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Length of Test Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF S. 18 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1,680 24 Hours None 44.1 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 1898# 0 12/64" Back Pressure I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. B. Kendrick STORE. TITLE __ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature) District Production Supt. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 9-01-77 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sangrata Forms CatO4 must be filed for each pool in multiply