

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Oil Company of California (dba Unocal)

3. ADDRESS OF OPERATOR
P.O. Box 850, Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500' FNL & 1150' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, or BELOW)
6482' GL

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OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-3771-2

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

Navajo Lease

8. FARM OR LEASE NAME

Navajo E-18

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T25N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Install Cathodic Protection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed installation of cathodic protection to well casing:

Procedure: Drill a 6" diameter hole, 300 ft. deep within the lease location boundary. Six lida ST-1.60/50 anodes will be installed below the uppermost waterbearing formation, and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill rest of hole with gravel or drilling tailings.

A thermoelectric unit will be installed between the groundbed and the well casing and approximately 100-150 ft. of buried cable will tie the well casing to the thermoelectric unit to the anode. 3/8" stainless steel tubing will be buried from the wellhead to the thermo electric unit to provide fuel gas for the unit.

All work and additions will take place within the lease location boundary.

Attached is a generic lease drawing of a typical Navajo lease location and proposed cathodic protection addition.

Date of installation and completion is pending on B.I.A. and BLM approval. Unocal's completion expectations is by Jan. 1, 1990.

APPROVED

APR 17 1991

AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Sahet

TITLE

Production Technician

DATE

October 9, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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