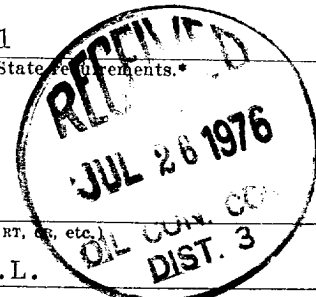


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-3773
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1500' FSL & 1150' FWL		8. FARM OR LEASE NAME Navajo (L-18)
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, etc.) 6541' G.L.		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T.25N., R.10W.
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 6,225' T.D. Schlumberger ran Dual Induction and G.R. CNL Density Log with Caliper.

Ran and cemented 5-1/2" casing at 6225.78' with DV stage collar at 4331.28'. Cemented first stage with 200 sacks cement. Dropped DV tool opening bomb and opened tool O.K. Cemented 2nd stage with 600 sacks cement. Bumped plug and closed D.V. tool. Released rig at 10:00 a.m., 7-8-76.

MIRU well service unit. Installed B.O.P. Drilled firm cement 4326-31' and stage collar from 4331-4332'. Tested casing and B.O.P. to 1000#/1/2 hour, O.K. Drilled cement to 6180' E.T.D. Circulated hole with 5% KCl water. Perfed 5-1/2" casing, Jicarilla and Graneros A, B & C Zones at 6063-6064', 6091-6110' and 6124-6133'. Ran Model "R" packer on 2-3/8" tubing and set at 5790'. Treated perfs 6063-6133' with 250 gallons spotted acid and 20 bbls. 5% KCl water with 3 ball sealers/bbl. at 4.7 bpm at 2200-3100#.

Sand fraced perfs 6063-6133' with 95,600 gallons gelled 2% KCl water with 20,000# 100 mesh sand and 208,600# 20-40 sand down 5-1/2" casing at 62 bpm at 2600#. Displaced with 146 bbls. brine water at 61 bpm at 2400#. ISDP 1500#. 1100#/15. 900#/15. 100#/4 hours. Ran and landed 2-3/8" tubing at 5820' & packer at 5813'. Total load

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Drilling Supt.

DATE

7-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

Union Oil Co.  
Navajo L-18 No. 8  
7-21-76  
Pg. 2

(Cont'd. from 1st page)

2498 bbls. water. Made one swab run and well kicked off flowing water and gas.

Flowed to pit 18 hours on 12/64" to 18/64" choke. FTP 1700-1850#. Recovered no water last 2 hours. Flowed thru separator on 15/64" choke for 3 hours at 1.8 MMCF/D rate with trace of condensate. Recovered no water. FTP 1840#. Have recovered 500 bbls. of 2498 bbl. water load. Shut well in at 5:00 p.m., 7-13-76. Released unit. SITP 1980 psi/14 hours..

I.P.: (7-20-76) Flowed well on 15/64" choke for 6 hours at 1.8 MMCF/D rate. FTP 1960#. Sep. Press 200#. Recovered no water or condensate.

(S.I. at 11:40 a.m., 7-20-76.)