

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Oil Company of California  
Address  
P.O. Box 2620 - Casper, Wyoming 82602  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒  
Other (Please explain)  
Cond. change from Spirit Ref.  
add gas trans.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Navajo L-18 Well No. 8 Pool Name, including Formation Basin Dakota Kind of Lease Allotted State, Federal or Fee Indian Lease No. N00-C-14-20-3773  
Location  
Unit Letter L : 1500 Feet From The South Line and 1150 Feet From The West  
Line of Section 18 Township 25N Range 10W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 - Farmington N.M. 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1526 - Salt Lake City, Utah 84110  
If well produces oil or liquids, give location of tanks. Unit L Sec. 18 Twp. 25N Rge. 10W Is gas actually connected? Yes When 8-12-77

If this production is commingled with that from any other lease or pool, give commingling order number: None

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
XX XX  
Date Spudded 6-27-76 Date Compl. Ready to Prod. 7-18-76 Total Depth 6,225' P.B.T.D. 6,180'  
Elevations (DF, RKB, RT, GR, etc.) 6,541' G.L. Name of Producing Formation Jicarilla & Graneros Top Oil/Gas Pay 6060-6140 Tubing Depth 5,820'  
Perforations 6091-6110 1 SPF 6124-6133 2 SPF 6063-6064 Depth Casing Shoe 6,226'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 757' 450  
7-7/8" 5-1/2" 6,226' 850  
2-3/8" 5,820'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 1,800 Length of Test 6 Hours Bbls. Condensate/MMCF None Gravity of Condensate 44.1  
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 1960# Casing Pressure (shut-in) 2,020# Choke Size 15/64"

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
R.T. Shurtleff (Signature)  
District Production Supt. (Title)  
9-01-77 (Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple