

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California (dba Unocal)

3. ADDRESS OF OPERATOR

P.O. Box 850, Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1500' FWL & 1150' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of casing or of well bottom)

6541' GL

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DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Navajo Lease

8. FARM OR LEASE NAME

Navajo L-18

9. WELL NO.

#8

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 18, T25N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

Install Cathodic Protection

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed installation of cathodic protection to well casing:

Procedure: Drill a 6" diameter hole, 300 ft. deep within the lease location boundary. Six lida ST-1.60/50 anodes will be installed below the uppermost waterbearing formation, and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill rest of hole with gravel or drilling tailings.

A thermoelectric unit will be installed between the groundbed and the well casing and approximately 100-150 ft. of buried cable will tie the well casing to the thermoelectric unit to the anode. 3/8" stainless steel tubing will be buried from the wellhead to the thermo electric unit to provide fuel gas for the unit.

All work and additions will take place within the lease location boundary.

Attached is a generic lease drawing of a typical Navajo lease location and proposed cathodic protection addition.

Date of installation and completion is pending on B.I.A. and BLM approval. Unocal's completion expectations is by Jan. 1, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike J. Schell

TITLE Production Technician

DATE October 9, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APPROVE

*See Instructions on Reverse Side

APR 17 1991
John Schell
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MT/SI

SECRET

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NO FORN DISSEM
EXCLUDED FROM AUTOMATIC
DOWNGRADING AND DECLASSIFICATION