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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E6597-2

TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER		
TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Mandana State Com.
9. Well No.
1
10. Field and Pool, or Wildcat
NIPP - PC

Name of Operator
Hixon Development Company
Address of Operator
P. O. Box 2810, Farmington, New Mexico 87401
Location of Well

LETTER C LOCATED 790 FEET FROM THE North LINE AND 1850 FEET FROM

West	LINE OF SEC. 2	TWP. 25N	RGE. 12W	NMPM	San Juan
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Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
12-11-76	12-15-76	12-22-76	6272' GL		
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1300'	1270'				

Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1201' - 1220' Pictured Cliffs	NO

Type Electric and Other Logs Run	27. Was Well Cored
Induction Electric Log	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	14.0	33'	7 7/8"	8 Sacks	
2 7/8"	6.5	1279'	4 3/4"	75 Sacks	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4"	1218'	

Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1202'-1210' (8'-16 shots)			1202'-1218'	500 Gallons 15% Acid
1212'-1218' (6'-12 shots)				

31. PRODUCTION							
1st Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
	Waiting on P/L hookup						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-76	3	48/64					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			-	178	-		

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold	Tefteller

List of Attachments
Form C-122

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Petroleum Engineer	DATE	January 11, 1977
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