

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 3778
2. NAME OF OPERATOR Jerome P. McHugh		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL - 790' FEL		8. FARM OR LEASE NAME Erin
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6355' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T25N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Four Corners Drilling Company spudded @ 3:00 PM 2-2-77. Drilled 12-1/4" hole to 235'. Ran 7 jts 8-5/8" OD 24# J-55 8R ST&C csg. TE 220.50' set @ 232' RKB. Cemented w/165 sx neat plus 2% CaCl, good cement to surface. POB @ 12:30 AM 2-3-77. WOC.

TD 6207'. Laid down drill pipe. Ran 191 jts 4-1/2" OD 10.5# K-55 8R ST&C CF&I csg set @ 6207' RKB. Dowell cemented first stage using 200 sx 8% gel plus 175 sx Class "B" all with 1/4# gel flake/sk (total slurry 575 cu ft). Max cementing press 800 psi, good mud returns while cementing, reciprocated csg OK while cementing. POB 5:40 PM 2-14-77. Cemented second stage thru Baker tool @ 4257' w/500 sx 65-35 plus 12% gel and 1/4# gel flake/sk (total slurry 1300 cu ft). Max cementing press 750 psi. Lost circulation on last 8 bbls. POB 9:20 PM 2-14-77. Set slips, cut off 4-1/2" csg, and released rig @ 11:30 PM 2-14-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

4-12-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: