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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	RA	Aztec	NM	27410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

NASSAU RESOURCES, INC. Socion Soc	1.			ALLOWAE							
NASSAU RESOURCES, INC. 30-045-22230	Operator	10	IHAN	SPUHT UIL	- AND NA	I UHAL G		PI No			
Address P. O. Box 809, Farmington, N.H. 87499 Research for Filled (Ercher proper ber) Change in Transporter of: Change in Transporter of	NASSAU RESOURCES, INC										
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Less Name Less	If change of operator give name and address of previous operator	erome P. N	1cHugh	, P.O. Bo				87499			
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Basin Dakota Source, Federal or Peek NM 3776	Lease Name			ol Name, Includi	ne Formation Vista			d Lesso No.			
Usable Letter A	Erin Stays Com	1 -									
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Name of Authorited Transporter of Oil Oil West Candensta YAS Address (Give address to which approved copy of his form is to be seen)	III. DESIGNATION OF TO AN	faith ea thairteann a ca									
Giant Refining. Inc. P.O. Box 256, Farmington, N.M. 87499	Name of Authorized Transporter of Oil					adtres to w	Lich ones	of this Co.	in da ha an		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.