

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, SEC.2, T25N, R11W
790' FNL & 790' FEL 25N

5. Lease Designation and Serial No.

NM 3778

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

7940011310

8. Well Name and No.

ERIN STAYS COM.#1

9. API Well No.

30-04502230

10. Field and Pool, or Exploratory Area

71599 BASIN DK

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO PROPOSES TO CHECK CASING FOR LEAKS AND REPAIR WITH CEMENT SQUEEZE IF NECESSARY AS PER ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

Date 2/21/00

(This space for Federal or State office use)

Approved by /s/ Errol Bacher
Conditions of approval, if any:

Title

Date

ERIN STAYS COM 1
CHECK CASING FOR LEAK/REPLACE SMALL TUBING
API 30-045-22330
AFE #

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure.
3. ND tree and NU BOP's . RIH and tag for fill(PBTD=6155'). Clean out to PBTD if needed with bailer or Nitrogen. POOH w/185 jts. of 1.664" tubing and SN (tally out) and stand back. **NOTE: Look for scale on tbg.**
4. RIH 1-1/4" tubing with 4-1/2" casing multi set packer and set @ 6010' (top perf at 6018') and pressure test back side to 500 psi to test for a casing leak. If casing test is good, POOH with 1-1/4" tbg and packer laying down. If leak is discovered call Houston Engineers and prepare to isolate and squeeze.
4. RIH w/ 2-3/8 tbg, mule shoe and SN and land tbg @6058' +/- 1 jt.
5. Re-install plunger lift equipment and put well on production.

Marc Durkee – West Team