	. \$			/
	SINFA FE		CONTINUATION COMMISSION TOR ALLOWABLE	Phone (-104 Supervedex Old C-104 and (Effective 1-1-65
	1 5 G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
	I HANSPORTER OIL			
	OPERATOR /			
1.	PROPATION OFFICE			
	El Paso Natural Gas Company			
	Address D. O. Roy 000 Farmin	gton NM 97401		
	P. O. Box 990, Farmin Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well X Recompletion	Change in Transporter of:		
	Change in Ownership	Ott : Tay o	1	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
11.	DESCRIPTION OF WELL AND			
	Huerfano Unit	Well Mc. Pool Name, Includin I 281 Basin Dakota	State, (Feder	"asa
	Location	201 Dasili Dakota	Trate, if edet	3070318
	Unit Letter J : 15	90 Feet From The South	market 1495 Feet From	The East
	Lineon 5 To	waship 25-N Range 9	9-W , _{NMEM} , San	Juan County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401			
	Name of Authorized Transporter of Casinghead Gas Corp. or Dry Gas X. Activity Wife address to which approved copy of this form is to be sent)			
	El Paso Natural Gas C		P. O. Box 990, Farm	
	If well produces oil or liquids, Unit Sec. Twp. Ege. is has introdly connected? When give location of tanks. Unit Sec. Twp. Ege. is has introdly connected? When			
V.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on (Y)	Mess to Markover Deeper.	Plug Back Same Resty. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Lepto	P.S.T.D.
	04-29-77		68741	68581
	Elevations (DF, RKB, RT, GR, etc.) 6812 GR		6653'	Tubing Depth 6774'
	Perforations 6653', 6656', 6678',	6729', 6732', 6734', 674	18', 6765', 6768'	Depth Casing Shoe 6874 '
		TUBING, CASING, AND	D CEMENTING RECORD	
	12 1/4"	8 5/8"	213'	SACKS CEMENT 189 CF
	7 7/8''	4 1/2"	6874 '	1221 cf
		2 3/8''	6774'	tbg.
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load ail	and mus: be equal to or exceed top alle
	OH, WELL able for this depth or be for full 24 hours) Pate First New Cil Run To Tonks Date of Test Producing Method (i low, pump, gas lift, etc.)			
			1 	
	Length of Test	Tubing Pressure	Control oceans	Choke Size
	Actual Prod. During Test	Oil-Bbie.	More and the	Gas-MUF
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bblo. Ct. letacte/MMCF	Camping
			STORY OF THE CONTROL	Grovity of Condenacte
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1364	Cueing 'reseure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIANCE	.1	<u> </u>	ATION COMMISSION
				•
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	APPROVED, 19	
above is true and complete to the best of my knowledge and belief.			ay Original Signed to	
	11 1. 1.		THE CONTROL TO THE THIS form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
	W. D. Dusco			
(Signature) Drilling Clerk (Title) August 2, 1977 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.	