

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-23064

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Little Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 25-T25N-R10W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Odessa Natural Corporation

3. ADDRESS OF OPERATOR

P.O. Box 3908 Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1140'FNL, 1080'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6697'GL, 6710'DF, 6711'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-77 Spud Well

7-13-77 T.D. 305'. Ran 7 jts., 8-5/8", 24.0 lb., K-55, STSC casing (286.00') set at 300' with 275 sacks Class "B" Cement with 2% CaCl and 1/4 lb. Flocele per sack. P.D. at 2:30 A.M. 7-13-77. Cement circulated. Pressure test with 500 psig. Test OK.

7-27-77 T.D. 6538'. Ran 152 jts., 4 1/2", 10.50 lb., K-55, STC casing (6526.06) set at 6538.56 with:

FIRST STAGE: 500 sacks 50/50 Pozmix with 6 1/4 lbs. Gilsonite per sack. Calc. top of cement-4900'.

SECOND STAGE: (Stg. Tool-4553') 350 sacks 65/35 Pozmix, 12% Gel, with 6 1/4 lbs. Gilsonite per sack. Calc. top of cement-2500'.

THIRD STAGE: (Stg. Tool-2121') 225 sacks 65/35 Pozmix, 12% Gel, with 6 1/4 lbs. Gilsonite per sack. Calc. top of cement-900'.

FOR: Odessa Natural Corp.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh

TITLE

President, Walsh Engineering
& Production Corp.

DATE

9-8-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

SEP 9 1977

*See Instructions on Reverse Side