## UNITED STATES

DEPARTMENT OF THE INTERIOR	NOO-C-14-20-000
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 5 5 5
SUMPRI MUTICES AND INCI ONTO ON TREEZO	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 9 244 1
1. oil gas XX other	9. WELL NO. 및 그 및 그 및 그 및 그 및 그 및 그 및 그 및 그 및 그 및
2. NAME OF OPERATOR	
Oklahoma Oil Company	10. FIELD OR WILDCAT NAME AND PICTURED CLIFF
3. ADDRESS OF OPERATOR 1120 One Energy Square, Dallas, TX 752 06	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 4, T25N R12W Sec 3
below.) AT SURFACE: 1730' FNL & 975' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan 9, 58 New Mexico
AT TOTAL DEPTH:	14 401 410 999 44 3575
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. Strange of the second
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB, AND WD)
REPORT, OR OTHER DAIN	6097 <u>E</u> GID 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$ 100 B 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
TEST WATER SHUT-OFF	b od certification of the cert
FRACTURE TREAT	r brokens of the control of the cont
SHOOT OR ACIDIZE	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.) 그 그 후 한 문 물
PULL OR ALTER CASING \( \square\)	and
MULTIPLE COMPLETE	ed to be the control of the control
A PANDON*	ថ្លែកម ១០១០ ១០១០ ១០១០ ១០១០ ១០១០ ១០១០ ១០១០ ១០
(other) Completion	enoifourde entre de la particio l'expensione de la particio de la particio entre del particio entre de la particio entre del par
	o Cara and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
to the second of	m 1044 to 1048 with 2 jet shots
The Pictured Cliff formation was perforated fro	
per foot. Natural production was less than 40 MCFD.	
The interval was acidized with 250 gallon 15% "Gas Well Acid" After Swabbing,	
The interval was acidized with 250 gallon 15%	Seesa
it flowed at 216 MCFD up the 2 7/8" casing.	enth creeze the creeze the creeze
	t bair t bair t bair t bair to bir to
The well was shut in for AOF.	ord Entitles of the policy of
	ory Sufficient services and Sufficient services and services and services services and services servic
Resultant AOF was 318 MCFD.	porq gridding bed et bus wal lene mad not et out to wold on like mond or wold on like man and a control of the
	n accord with requirements of the
The location will be prepared for production in	n accord with redding the constant
Navajo Irrigation Project.	th the product of the
Subsurface Safety Valve: Manu. and Type	
18. I hereby cerflfy that the foregoing is true and correct	200 g (20 g
Agent	. 역하신(스림) 2회왕 등원생명
SIGNED John Alexander TITLE	TATE TENER OF POST
(This space for Federal or State of	ffice use) and of the state of
APPROVED BY	DATE SON CONTROL OF SON CONTROL
CONDITIONS OF APPROVAL, IF ANY:	tem and the content of the content o
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JULY CALLED	
See Instructions on Reverse	,DIO,