UNITED STATES

	NITED STATES	N	5. LEASE 100-C-14-21	0-5211	Neo di 1	 4-20-52
	NT OF THE INTERIOR OGICAL SURVEY		6. IF INDIAN,	C (6 = C)	R TRIBE NAM	E
GEUL	OGICAL SURVEI			8 8 5 6 5 6 5 6	D 25 13	i
SUNDRY NOTICES	AND REPORTS ON	WELLS	7. UNIT AGRE	EMENT NAM		
(Do not use this form for proposa reservoir, Use Form 9-331-C for s	ils to drill or to deepen or plug back uch proposals.)	to a different	8. FARM OR L	EASE NAME	toi o	
1. oil gas gas well	othor	-	Navajo 6 9. WELL NO.	tot of 1920 1 pact of 1930 1 pact of 1930		
well L3 well L3 2. NAME OF OPERATOR	other		1	18:12 18:12	bias bi	-
Oklahoma Oil Comp			1 0 . FIELD OR Basin Dak		AE SES	
3. ADDRESS OF OPERATO	r nergy Square, Dallas	TX 75206	11. SEC., T., R		K. AND SURV	EY OR
4. LOCATION OF WELL (R	EPORT LOCATION CLEARLY, S	ee space 17	AREA	9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9 3 3 A	<u>.</u>
below.) AT SURFACE: 790	' FSL & 1850' FWL		Sec 6, T2 12. COUNTY C San Juan		3, STATE 5	
AT TOP PROD. INTERV	'AL:	ļ		<u> </u>	New Mexi	20
AT TOTAL DEPTH:	BOX TO INDICATE NATURE		14. API NO.			5
REPORT, OR OTHER D			15. ELEVATIO		OF, KDB, ANI	(טא ם
REQUEST FOR APPROVAL	TO: SUBSEQUENT REF	PORT OF:	6231 /	GE ∰A F	\$ 2855 8 28 5	
TEST WATER SHUT-OFF				10 4 10 4		Ş.
FRACTURE TREAT SHOOT OR ACIDIZE				to to for to	Control of	-
REPAIR WELL PULL OR ALTER CASING				results of mult on Form 9–33	iple completion	Ögrizens S
MULTIPLE COMPLETE			= = = = = = = = = = = = = = = = = = = =) (၁) (၁) (၁) (၁) (၁) (၁)	age of the control of	
CHANGE ZONES ABANDON*			0	Shucit icb p softe adt br	10 mg	
(other)			÷	1.3	15 15 15 15 15 15 15 15 15 15 15 15 15 1	
	OR COMPLETED OPERATIONS te of starting any proposed working depths for all markers and				ive pertinent	Odates, Ins and
The subject well	was drilled to 5800'	: IES and	FDC/CNL wi	ith Gamma	Ray and	Caliper
open hole logs we				100 00 00 00 00 00 00 00 00 00 00 00 00	The Lar	9.1 Q
All formation of	potential interest when well as follows:	were shown	to be nor	in product	ive.	r elseggond
We plan to plug t	the well as follows:			1 of 11 311) or 21 28; do 28; Clude 11:11:11	suger birds builded birds cully to sacks	০7:: ব
5800-5500'	100 sacks		2000-1800	Jue i	60 sacks	2
4800-4600'	60 sacks 60 sacks		1600-1400 ¹ 1200-1000 ¹		75 sacks	5. G.
3950-3750'				0.1 to 10.2 to	inder Trans	ं रहा
The above was app	proved by Phil McGrap	oh on 12-11	- 77.	Mooking to be to b	916	g S S S
Subsurface Safety Valve: Ma	anu. and Type			Set @	D 2 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u>당</u> Ft.
18. I hereby pertify that the	foregoing is true and correct	8		10 0 10 10 10 10 10 10 10 10 10 10 10 10	# 0	ď.
SIGNED John Alex	Wander TITLE	Agent	DATE	3 . 2 <u>2 </u>	2 0 0 2	<u> </u>
	(This space for Fe	deral or State offic	e use)	100 C	TO PERSON	2 m
APPROVED BY	TITLE		W.	3 6 7 7	bn. es	
CONDITIONS OF APPROVAL, I	r ANT:		W. Jan		Procedures Procedures Procedures Procedures	and feel and the
		1	(M/m)	83 5 E.	stara	
	•See Instructi	ions on Reverse S	1. C. 7.	o. 20.	F.0 H.J.=	•
	3		1 Ur. C.			-
			11.	er /		