SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DRILL WELL OF OFFERATOR WELL OF OFFERATOR HIXON DEVElopment Company ADDRESS OF OFFERATOR F. O. BOX 2810. Farmington, New Mexico Cectivity of well. (Report location clearly and in accordance with any State requirements.) At surface 7.00° FSL, 1850° FEL Section 6-T25N-R12W At proposed prof. 1000 BEREARCH IN HILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE.* Farmington - 24 miles DESCRIPTION TOWN THE PROPOSED CASES OF THE PROPOSED CASES OF THE PROPOSED DEPTH (Albito is nearest drig. unit inc. 17 my) LILYANDROS (Slow whether DF, RT, GR, etc.) FROPOSED CASING AND CEMENTING PROGRAM SUER OF ROLLS DESCRIPTION FOR THE LILES, T. D. T. GR, etc.) FROPOSED CASING AND CEMENTING PROGRAM SUER OF ROLLS DESCRIPTION TO CASES OF THE PROPOSED CASING AND CEMENTING PROGRAM SUER OF ROLLS DESCRIPTION TO CASES. It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with operators of the stripper head will be used while completing the well. The well will be evaluated with operators of the stripper head will be used while completing the well. The well will be evaluated with operators of the stripper head will be used while completing the well. The well will be evaluated with operators of the stripper head will be used while completing the well. The well will be evaluated with operators of the proposal is to drill or deepen directionally, give perturant data on subsurface locations and measurement of the productive scale and proposed new productive scale in proposed is to drill or deepen directionally, give perturant data on subsurface locations and measurement of the productive scale and proposed new productive scale proposed is to drill or deepen directionally, give perturant data on subsurface locations and measurement and data of the productive sca	APPLICATIO	N FOR PERMI	T TO DRILL, I	DEEPEN, O	R PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ONTE THE OF OTHER ON THE STATE OF OTHER OF STATE OF OTHER OT	L. TIPE OF WORK	ILL 🛚	DEEPEN [PLUG BA	.ck □	7. UNIT AGREEMENT NAME
HIXON Development Company P. O. Box 2810. Farmington, New Mexico Farmington - 24 miles Farmington - 25 miles I to the Market I to the M	D. TYPE OF WELL	1A8 [7]				PLE []	S. FARM OR LEASE NAME
Hixon Development Company P. O. Box 2810, Farmington, New Mexico Decensor of Well (Report location clearly and in secondance with any State requirements.*) A 10. Fible and Fool, on Wildows PO') FSL Section 6-T25N-R12W 11. BESO' FEL Section 6-T25N-R12W 11. BESO' FEL Section 6-T25N-R12W 12. COURT OR PARISE 13. STATE San Juan New Mexico New Mexico San Juan New Mexico New Mexico San Juan New Mexico San Juan New Mexico San Juan New Mexico San Juan New Mexico New	WELL TO OPERATOR	VELL [X] OTHER		ZONE LA	ZONE		
P. O. BOX 2810, Farmington, New Mexico P. O. BOX 2810, Farmington, New Mexico 16. Fills and proof, on wildcary and in accordance with any State requirements.*) 16. Fills and proof, on wildcary 11. Sec. 1.	Hivon Deve	lonment Comp	anv				
TARTONEO BY TO SOLO TESTIMITY OF THE LARGE TO STATE OF THE PROPOSED PROPOSED FOR THE PROPOSED PROPOSED TO THE PROPOSED TO T	ADDRESS OF OPERATOR		any				4
At proposed Prod. 2018 1850' FEL Section 6-T25N-R12W At proposed prod. 2018 1850' FEL Section 6-T25N-R12W At proposed prod. 24 miles Destract 19 miles 12 country of Abel. Destract 19 miles 12 country of Abel. Destract 19 miles 13. State Framington - 24 miles Destract 19 miles 15. No. of Acres IN Leads Destract 19 miles 15. State 187	P. O. Box	2810, Farming	ton, New Mexi	ico			10. FIELD AND POOL, OR WILDCAT
ABS BURNET ON AREA AND PROPOSED FOOL SORE THE SEARCH IN MILES AND DIRECTION PROM NEAREST TOWN OR FOST OFFICE' FARMINGTON - 24 miles DIRECTION PROPOSED' FROM THE SEARCH PROPOSED' FROM THE SEARCH PROPOSED' AND REASEN TOWN OR POST OFFICE' FROM THE SEARCH PROPOSED' AND PROPOSED THE SEARCH PROPOSED' AND MEASURE MILE SELLINE, THE SEARCH PROPOSED THE SEARCH PRO		Report location clearly	and in accordance wit	th any State requ	rements.*)		
AB proposed pred, ione Destract in Miles and direction from Measer town or fort office* Destract in Miles and direction from Measer town or fort office* San Juan New Mex San Juan New Mex San Juan New Mex Mexistry Framework or for Measer Framework or for Measer Framework or	790' ESI	1850' FFI -	Se	ection 6-T2	5N-R 12W		AND SURVEY OR AREA
Exercise and direction from the property of th	At proposed prod. 20	ne .	50	cetion o, 12	511 111211		6-25N-12W NMPM
Farmington - 24 miles DIRTAINE FROM PRODUBLE* 16. NO. OF ACRES IN LEASE 17. NO. OF A TREE ASSISTED PROPERTY OF LIBER LINE, IT. (Allo to beervet drig, until line, if any) 19. PROPOSED DEPTH 20. NOTARY OR CARLE TOOLS 19. PROPOSED DEPTH 20. NOTARY OR CARLE TOOLS CARLET TOOLS CARLE TOOLS CARLET	DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE®	 -		
D. DETAINS FROM PROPOSED LOCATION TO NEAREST NEW WILL DOCATION TO NEAREST NEW PROPOSED LOCATION TO NEAREST NEW WILL 10. NO. OF ACRES IN LEASE (Allo to bespread dright until line, if any) 119. PROPOSED DEPTH 1275' 120. NOTARY OR CARLE TOOLS ROCATY ROCATY 1275' ROCATY ROCATY 128. APPOIL ROCATION ON THE LINE, COMPLETED, 1275' ROCATY ROCATY ROCATY 129. PROPOSED CASING AND CEMENTING PROGRAM SIER OF NOLE SIER OF CASING PROPOSED CASING AND CEMENTING PROGRAM SIER OF NOLE SIER OF CASING WEIGHT PER POOT SETTING DEPTH 1275' APPRIL 1, 1978 1275' APPRIL 1, 1978 SIER OF ACRES WILL START OF CASING WEIGHT PER POOT SETTING DEPTH 1275' APPRIL 1, 1978 SIER OF ACRES CASING WEIGHT PER POOT SETTING DEPTH 1275' APPRIL 1, 1978 SIER OF ACRES CASING WEIGHT PER POOT SETTING DEPTH 1275' APPRIL 1, 1978 SIER OF ACRES CASING APPRIL 1, 1978 SIER OF ACRES CASING WEIGHT PER POOT SETTING DEPTH 1275' APPRIL 1, 1978 APPRIL 1, 1978 SIER OF ACRES CASING APPRIL 1, 1978 APPRIL 2, APPRIL 2							San Juan New Meyi
160 160	DISTANCE FROM PROF	OSED*		16. NO. OF ACR	S IN LEASE		OF ACRES ASSIGNED
S. DETAINE FROM PROPOSED LOCATION* 10. PROPOSED DEPTH 1275' ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTATY OR ROTATY OR ROTATY OR CABLE TOOLS ROTATY OR ROTA	PROPERTY OR LEASE	LINE, FT.				TOT	
IL IS Planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with operative process prior setting casing. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive eventer program. If any. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive eventer program. If any. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive eventer program. If any. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive eventer program. If any. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive eventer program. If any. APPROVAL DATE	8. DISTANCE FROM PRO	POSED LOCATION®		19. PROPOSED D	EPTH	20. ROTA	
RENATIONS (Show whether DF, RT, GR, etc.) 6209' GL (Est.) PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE 77/8" 51/2" 15.5# 34' 5 sacks 4 3/4" 2 7/8" 6.5# 1275' It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with now release resistivity and porosity logs prior setting casing. APROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present reductive some and proposed new productive some and pro				1275'			Rotary
BIZE OF ROLE SIZE OF CASING WEIGHT FER POOT SETTING DEPTH QUANTITY OF CEMENT 7.7 /8" 5 1/2" 15.5# 34' 5 sacks 4 3/4" 2.7 /8" 6.5# 1275' 100 sacks It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with operable resistivity and porosity logs prior setting casing. It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with operable resistivity and porosity logs prior setting casing. NAR 3 1978 OIL CON. COM. FIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present reductive sone and proposed new productive weelter program, if any. SHONE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present reductive sone and proposed new productive weelter program, if any. APPROVAL DATE Petroleum Engineer DATE 2/28/78	LELEVATIONS (Show w	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
SIZE OF HOLE SIZE OF CASING TO ABLE CHERATING DEPTH 77/8" 5 1/2" 15.5# 34' 5 sacks 4 3/4" 2 7/8" 6.5# 1275' 100 sacks It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with open here resistivity and porosity logs prior setting casing. MAR 3 1978 OIL CON. COM. FIST. 3 OIL CON. COM. FIST. 4 OIL CON. COM. FIST. 5 OIL CON. COM. FIST. 5	6209' GL	(Est.)			······································		April 1, 1978
T7/8" 5 1/2" 15.5# 34' 5 sacks 4 3/4" 2 7/8" 6.5# 1275' 100 sacks It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with open the resistivity and porosity logs prior setting casing. MAR 3 1978 OIL CON. COM. CIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROCEAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and true partical depths. Give blowout eventer program, if any. Petroleum Engineer DATE 2/28/78 APPROVAL DATE DATE 5.5.5.*	.		PROPOSED CASI	NG AND CEMEN	TING PROGE	RAM	
It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with open hele resistivity and porosity logs prior setting casing. MAR 3 1978 OIL CON. COM. FIST. 3 FIST. 3 FIST. 3 FIST. 3 SIGNED LABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive eventer program, if any. Petroleum Engineer PATE 2/28/78 APPROVED BY DATE 1500.	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET	ING DEPTH		QUANTITY OF CEMENT
It is planned to drill a 4 3/4" slimhole to test the Pictured Cliffs formation. The hole will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with open hole resistivity and porosity logs prior setting casing. MAR 3 1978 OIL C3N. COM. CIST. 3 CIVE LABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present beductive sone and proposed new productive ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and true pertical depths. Give blowout eventier program, if any. SIGNED LABOUTE STATE Petroleum Engineer DATE 2/28/78	7 7/8''	5 1/2"	15.5#		34'		5 sacks
will be drilled with a portable rotary rig using mud. Because of low anticipated bottom hole pressure a BOP will not be used. A master casing valve and a stripper head will be used while completing the well. The well will be evaluated with open hele resistivity and porosity logs prior setting casing. MAR 3 1978 OIL CON. COM. FIST. 3 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present reductive sone and proposed new productive ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true you it all depths. Give blowderenter program, if any. Petroleum Engineer DATE 2/28/78 APPROVAL DATE DATE 15384	4 3/4"	2 7/8''	6.5#	1	275'		100 sacks
SIGNED LEWIS LAND PET Petroleum Engineer DATE 2/28/78 (This space for Federal or State office use) PERMIT NO	will be dri hole press be used wh and porosid	lled with a port are a BOP will ile completing by logs prior se	rable rotary rinot be used. At the well. The etting casing.	g using much a master can be well will be well as	l. Becaus using valv e evaluat	se of low re and a ed with OIL present boo	vanticipated bottom stripper head will open hele resistivity AR 3 1978 CON. COM. CIST. 3 ductive zone and proposed new productive
	(This space for Fed	inte)	APPROVA		ngineer	DATE 5-2214
Cleap 1 1978		VAL, IF ANY ;				. •	1
	Ola	i f					1978 - 19

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	odter boundaries or			Well No.
•	Developement (Company		Federal	''C''		4
Unit Letter	Section	Township	R	ange 12 North	County	n Juan	
O Actual Footage Local	ation of Well:	25 North		12 NUT (1)	30	ii Juan	
790	feet from the	South line and	1	850 feet	from the	East	line
Ground Level Elev.	Producing For		Pool	NIDD DC	•	Dedic	cated Acreage:
6206		ed Cliffs	-11 1	NIPP - PC			160 Acres
1. Outline the	e acreage dedica	ted to the subject w	ell by	colored pencil of	r nachure i	marks on the pla	it below.
	an one lease is nd royalty).	dedicated to the wel	l, outli	ine each and iden	ntify the o	wnership thereo	f (both as to working
		ifferent ownership is nitization, force-pool			have the in	nterests of all o	owners been consoli-
Yes	X No If ar	swer is "yes;" type o	of cons	olidation	1 - Own	er Lease	
If onewer	ie ⁴⁴ no ²² list the .	owners and tract desc	rintian	s which have ac	tually hee	n consolidated	(Hee reverse side of
	f necessary.)	owners and tract desc				ii constituated.	
		ed to the well until al					
forced-pool	ling, or otherwise)	or until a non-standar	d unit,	eliminating suc	h interests	s, has been appr	oved by the Commis-
SION.							
	!			İ		CE	RTIFICATION
	i			! !		I hereby certify	that the information con-
				i		į	true and complete to the
	; ;			1		best of my know	vledge and belief.
		0. 1/2. 3.	\	1	1	Ilsure	Ch Descelle
	+		- +	-i	·	Aldrich L.	Kuchera
	! \	9 10]	1		Position	
	\ \ \	(1)	7	1		Petroleum E	Engineer
	i i			į			opment Company
	1			1		Date	
	1	SEC. 6		i		February 28	3, 1978
						03250	LAND COLOR
	i	Leas	e No.	ISF 078056	3 1	I bereby cepil	y that the well location
	l .	2005		1			lat was plotted from field
	1			Į.	-		vision, and that the same
	i	. B		i	i	1 3 64 3	prect to the best of my
	1	1 1		i	Ī	know ledge and	belief.
	+					Will V	ECHONINA
	1	i		0	Ī	Date Surveyed	*********
	I	Ī	φ	 ,&'			27, 1978
	1	1	100		•	Registered Profes and/or Land Surve	
				1	i	- 1/2	In Shawk
			سر عل			Certificate No.	602
0 330 660	90 1320 1650 198	0 2310 2640 200	0 15	500 1000 5	00 0_	E	.V.Echohawk LS

Application for Permit to Drill
Hixon Development Company
Federal "C" No. 4 (Development Well)
NIPP - PC Field
SE/4 Section 6-T25N-R12W
San Juan County, New Mexico

Recap of NTL-6 13-Point Outline is as follows:

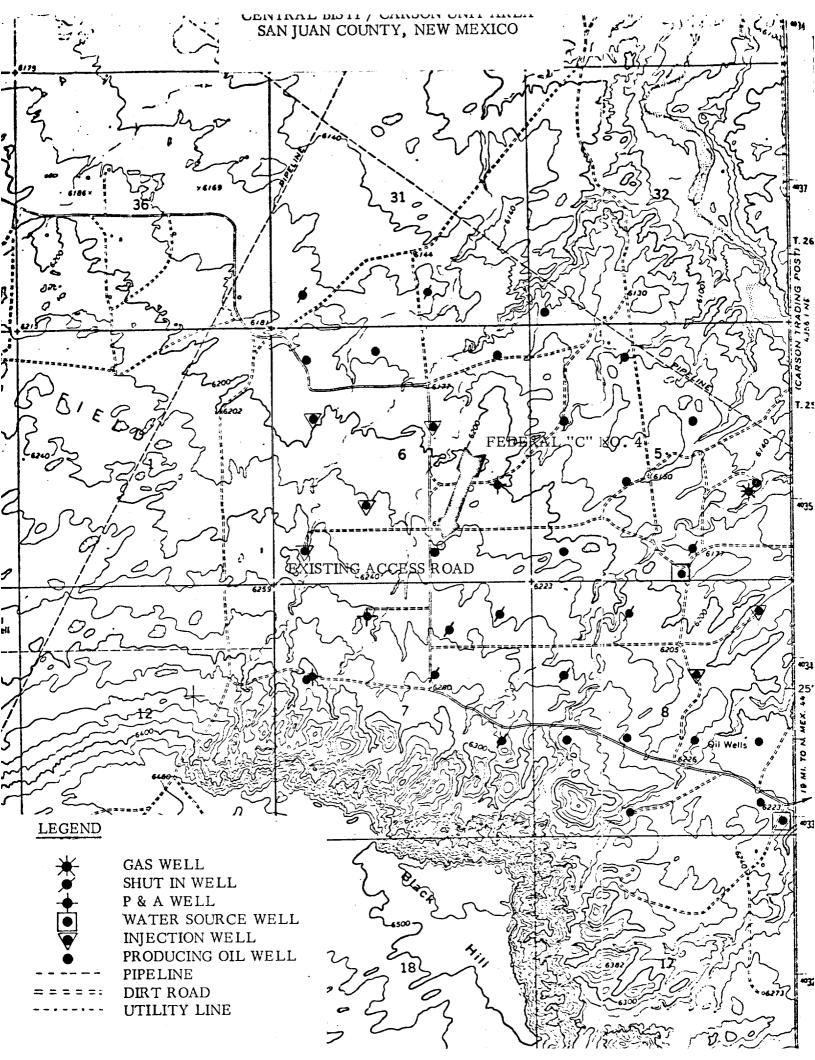
- 1. Existing Roads Refer to attached topographic map. The proposed well site is located inside an existing 25 year old oil field. The field has an extensive lease road system tied to State Highway 371 south of Farmington.
- 2. Planned Access Roads Construction of an access road will not be necessary. Per the attached map, an access road already exists to this well site.
- 3. Location of Existing Wells Refer to attached map.
- 4. Location of Tank Batteries, Production Facilities etc. There is a buried oil flowline in the vicinity of the proposed well leading northeast from CBU Well #55.
- 5. Location and Type of Water Supply Will not be necessary. Any water used for workover purposes will be hauled in from a source well in Section 5, or else from Farmington.
- 6. Source of Construction Materials None will be used.
- 7. Methods for Handling Waste Disposal Any waste material incurred while drilling will be buried in the mud pits.
- 8. Ancillary Facilities Will use existing Central Bisti Unit facilities.
- 9. Well Site Layout Refer to plat attached.
- 10. Plans for Restoration of Surface Area in the vicinity of well site is primarily sand. Very little of the well site area will be disturbed.
- 11. Other Information Refer to Archaeological Report to be submitted to USGS.
- 12. Leasee's or Operator's Representative -

Aldrich L. Kuchera
Telephone - 325-6984 - Office
- 325-3448 - Home
- 325-1873 - Unit 675 Car Telephone

13. See Attached

HIXON DEVELOPMENT COMPANY

DRILLING SITE LAYOUT OMPUTED BY CHECKED BY MUD PIT PORTABLE ROTARY RIG PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FBL SEC. 6-25N-12W EXISTING WELL LOCATION BOUNDARY	ROJECT FEDERAL "C" NO. 4				JOB NO			
MUD PIT PORTABLE ROTARY RIG PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC, 6-25N-12W SAN JUAN COUNTY NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC, 6-25N-12W EXISTING WELL EXISTING WELL	URPOSEDRI	LLING SITE	LAYOUT			SHEET	OF	
MUD PIT PORTABLE ROTARY RIG PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC, 6-25N-12W NO. 55 WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL EXISTING WELL	OMPUTED BY			e per en		CHECKED BY		
MUD PIT PORTABLE ROTARY RIG PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FBL SEC. 6-25N-12W EXISTING WELL		1					:	
MUD PIT PORTABLE ROTARY RIG PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL -SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CEU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL EXISTING WELL					K	——————————————————————————————————————		
PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL -SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL	MUD P	IT —	·	<u>:</u> :	->	10'		
PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
PROPOSED WELL SITE FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL	PORTA	REFROTAR	V RIG -	·		Φ		
FEDERAL "C" NO. 4 790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
790' FSL, 1850' FEL SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL					· /	/ '	1	
SEC. 6-25N-12W SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
SAN JUAN COUNTY NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL						: : :		
NOTE: WELL LOCATION FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED CBU WELL NO. 55 660' FSL, 1980' FBL SEC. 6-25N-12W EXISTING WELL				egi i sakara wa wasa wa wa wa wa wa wa wa wa w		The second of th		
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL							1	
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL						• • • • •		
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL	· · · · · · · · · · · · · · · · · · ·	•				: :		
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL			eren og av er	* 0	er e e e			
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL							ļ	
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W FALLS ON EXISTING CBU NO. 55 WELL LOCATION IS NOT REQUIRED EXISTING WELL					•	,		
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W NO. 55 WELL LOCATION ACCESS ROAD CONSTRUCTION IS NOT REQUIRED EXISTING WELL			a A				*****	
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL		mana ilania manana salahan katal	\$: 	and the second s		L	
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL			/		NO. 55 WEI	LL LOCATION		
CBU WELL NO. 55 660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL			Zana Sana Sana Sana			3 6	 	
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL			· · · · · · · · · · · · · · · · · · ·		7		TION	
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL			•				1 1 1 1	
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL					• • • • • • •			
660' FSL, 1980' FEL SEC. 6-25N-12W EXISTING WELL								
SEC. 6-25N-12W EXISTING WELL			· · · · · · · · · · · · · · · · · · ·					
EXISTING WELL			L					
	_ SEC. 6	-25N-12W		<u>.</u>				
					DVICEN:			
LOCATION BOUNDARY		- - -		· · · · · · · · · · · · · · · · · · ·		•		
					LOCK LION	DOUNDAR Y	-	



HIXON DEVELOPMENT COMPANY

FARMINGTON, NEW MEXICO 87401
February 28, 1978

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Hixon Development Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/28/78

Aldrich L. Kuchena Production Manager and Petroleum Engineer

sushit courses

ALK:km