## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 3. LEASE DESIGNATION AND SERIAL NO.

	NOO-C-14-20-5248						
6.	IF	INDIAN,	ALLOTTER	OR	TRIBE	NAME	

	SUNDE	RY NOTICES	AND R	REPORTS	ON W	ELLS
(Do not	use this form Us	m for proposals to se "APPLICATION	drill or to d FOR PERMI	deepen or plug IT—" for such	back to a proposals.)	different reservoir.

NAVAJO ALJOTTED

Use "APPL	ICATION FOR PERMIT—" for such proposals.)	MAYAGO ALLOTTED
OIL GAS OTHER	P & A	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
L	UDWICK EXPLORATION COMPANY	KA-NA-PAH
3. ADDRESS OF OPERATOR P	.0. Box 70	9. WELL NO.
F	armington, New Mexico 87401	1
<ol> <li>LOCATION OF WELL (Report location See also space 17 below.)</li> <li>At surface</li> </ol>	n clearly and in accordance with any State fequirements.	10. FIELD AND POOL, OR WILDCAT WILDCAT
	840'FNL, 1850'FEL MAY 27 1361	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	FARMING CO.	Sec. 22, T25N, R11W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
	6401 Gr.	San Juan New Mexic
16 <b>CL</b> l.	A D- T- I down No. (No.)	Od. D.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

			acaaage	SCHOOL CH.			
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TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X		
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(NOTE: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

TD 1338, PB 1306, 5-1-1981, P&A.

- 1. 2-7/8" production casing filled with cement, 30' to 1248'. by pumping 25% over capacity into perfs 1224-48, pumped 70 sacks.
- 2. Backed off top joint of production casing and placed 30° cement plug between 2-7/8" casing and  $5\frac{1}{2}$ " surface casing, with 10 sacks.
- 3. Erected marker.
- Will re-seed in August.



18. I hereby certify that the			
SIGNED Lande Co. Morrie by	TITLE Agent	DATE _	5-25-1981
(This space for Federal or State Care			and the second second second
APPROVED BY	TITLE	DATE	

NMULL

\*See Instructions on Reverse Side