

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-25449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hunter Wash

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22-25N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

860' FNL, 330' FWL, Section 22, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6268' GL

6280' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Drilling Progress

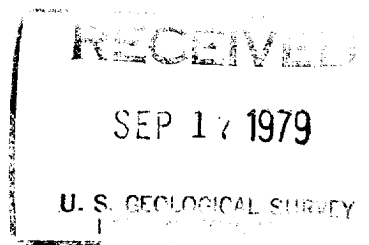
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MORT. TD-4925'. Ran Schlumberger IES, CNL-FDC, ML-MLL surveys. Log tops as follows:

Fruitland - 600'
Fruitland Coal - 1060'
Pictured Cliffs - 1078'
Lewis - 1260'
Cliffhouse - 1430'
Menefee - 2510'
Point Lookout - 3487'
Mancos - 3702'
Upper Gallup - 4616'
Lower Gallup - 4706'



Prepare to run pipe. Ran 111 joints (4904.12') 10.5# and 9.5# K-55 ST&C casing to 4914' KB. PBD-4872'. Rig up HOWCO, circulate hole 2 joints off bottom, pump ball through float collar, run pipe to bottom. Mix and pump 20 bbl Chemical Wash, mix and pump 200 sacks 50-50 Class B - Pozmix cement w/gel, Flocele, CaCl and Halad-9. Follow with 225 sacks Class B cement w/ 2% CaCl. Good returns. Rigging down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 9-14-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

NMOCC