Form 9-331

17.7

Form Approved.				
Budget	Bureau	No.	42-R142	

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE Navajo Allot NOO
DEPARTMENT OF THE INTERIOR	<u>C-14-20-5017</u>
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	<u>Z</u>
	8. FARM OR LEASE NAME
1. oil gas well dother	Hostein Yazza  9. WELL NO.
2. NAME OF OPERATOR	9. WELL NO.
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 26, T-25-N, R-9-
below.)	N.M.P.M.
AT SURFACE: 1900'S, 1130'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (SUREMED AND AND AND AND AND AND AND AND AND AN
**************************************	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> 6562' GL</u>
TEST WATER SHUT-OFF	4
FRACTURE TREAT RECEI	Van
SHOOT OR ACIDIZE	
PULL OR ALTER CASING AUG 1 9	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
	· · · · · · · · · · · · · · · · · · ·
CHANGE ZONES U. S. GEOLOGICA ABANDON* FARMINGS	Simo
ABANDON*   FARMINGTON	N. M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and it to this work.)*
8-13-82 Moved on location and rigged u	
at 6404'. Could not pump into perf	orations at 4500 psi. Tripped
out of hole with tubing and remove	d stinger. Re-ran 203 joints
2 3/8" tubing (6380') set at 6392'.	Seating nipple at 6360'.
Will test well for water production.	
Received verbal approval from Errol Be- from retainer up to meet MMS requireme	echer that well could be plugged
	79 1949
/ <sub>0</sub> ^	Up. Tolah
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED A TITLE Drilling	SLerkome August 18, 1982
(This space for Federal or State of	fice use) GCOFRTTP FOR DECOME
	MODERTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
	Fig. 2 = 1902

NMOCC