7 orm 3160-5 November 1983)

## UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires Angust 31 1095

	TMENT OF THE INTERIOR verse alde)		5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMEN	T GOAL	NOO-C-14-20-5241		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposal B HAY 17		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO		
			EWAN	
OIL GAS X OTERS				
. NAME OF OPERATOR	MININGTON STANKE	8. PARM OR LEASE M	AMB	
WELL WELL (X) OTHER PROGRAMMETERS FARMINGTON, NEW YEARS		DRY CREEK		
COLFMAN OIL & GAS, INC. ADDRESS OF OPERATOR		9. WELL NO.		
P. O. DRAWER 3337 FARMINGTON, N.M. 87499		3		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		BISTI LOWER GALLUP		
		11. SEC., T., E., M., OR BLK, AND SURVEY OR ARRA		
10001			-	
1980' FSL and 1980' FWL		Sec. 31, T25N, R10W		
4. PERMIT NO. 15. ELEVATIONS (Show whether D	7, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE	
6807 GR		SAN JUAN	N.M.	
6. Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data		
Manage 12 (1971)		BHT REPORT OF:		
TEST WATER SHUT-OFF PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING		
PRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (	I	
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONME	1 1	
REPAIR WELL CHANGE PLANS	(Other)	_ EBANDON RI		
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertines proposed work. If well is directionally drilled, give subsurface loca nent to this work.)	t dotally and the market of the	4 1 11	<del></del>	
ne subject well was plugged as follows;		J		
3-22-88: Set bridge plug at 5175'. Fill	the hole with 9.2# m	nua, spot 25 si	cofcement	

behind casing leaving 100' in casing from 3080' to 2980'. Shut down.

3-23-88: Did not tag plug, spot 25 sx of cement in casing from 3080' to 2754' leaving 326' of cement in casing. Perforate 4 squeeze holes at 2385', mix 34 sx of cement, squeeze cement behind casing leaving 100' of cement in casing from 2385' to 2285'. Perforate 4 squeeze holes at 1665', mix 48 sx of cement, squeeze cement behind casing leaving 145' of cement in casing from 1665' to 1520'. Perforate 4 squeeze holes at 860', mix 60 sx of cement, squeeze cement behind casing leaving 180' of cement in casing from 860' to 680'. Shut down.

3-24-88: Tagged plug at 809', mix 25 sx of cement, fill casing from 809' to 359'. Perforate 4 squeeze holes at 261', mix 35 sx of cement, squeeze cement behind casing leaving 100' of cement in casing from 261' to 161'. Perforate 4 squeeze holes at 50', circulate cement to surface through braden head and fill casing with 30 sx of cement. Install dry

ECEIVED MAIL ROOM  11 PM 1: 28  4 NESCURDE AREA OH, NEW HEXICO	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.	MAY1 5 1989  CU COM DIV  APPRÒVED	
18. I bereby certify/that the foregoing is true and	correct	1 11/2/2-	_
SIGNED SEE COLL	TITLE President	DATE 5-6-88	_
(This space for Federal or State office use)			_
APPROVED BY	TITLE	MAY 0 9 1989	
CONDITIONS OF APPROVAL, IF ANY:		FU AREA MANAGER FARMINGTON RESOURCE AREA	
	*Con Instructions on Danses Ct.J.	1 th manner of the second	ı

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