

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-4886b,6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5266	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		7. UNIT AGREEMENT NAME Navajo	
2. NAME OF OPERATOR GEORGE E. COLEMAN		8. FARM OR LEASE NAME Dry Creek	
3. ADDRESS OF OPERATOR c/o W. M. Gallaway 101-2 Petroleum Plant Bldg. Farmington, N. M. 87401		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 990' FNL and 2235' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Bisti Gallup	
14. PERMIT NO. 8-21-1979		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T29N, R11W	
15. DATE SPUDDED 10-8-79		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10-16-79		13. STATE N. M.	
17. DATE COMPL. (Ready to prod.) 12-13-1979		18. ELEVATION (DF, RKB, RT, OR, ETC.)* 6804 GR	
19. TOTAL DEPTH, MD & TVD 5348'		10. MEV. CASINOHEAD 6805'	
20. PLUG, BACK T.D., MD & TVD 5320'		21. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL 0 - 5348'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5200' - 5231'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE
8 5/8"	28 #	216'	12 1/4"
4 1/2"	10.5 #	5339.79'	7 7/8"
CEMENTING RECORD			
		100 sks, circulated	
		110 sacks	
		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	5230'	None	
31. PERFORATION RECORD (Interval, size and number)			
5200' - 5231' .37" 14 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5200' - 31'		40 M gal. treated water and 30 # of sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 12-13-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing casing	
DATE OF TEST 3-15-80		HOURS TESTED 3 Hrs.	
CHOKE SIZE 5/8		PROD'N. FOR TEST PERIOD 0	
FLOW. TUBING PRESS. Shut-in		OIL—DBL. 0	
CASINO PRESSURE 315		GAS—MCF. 241	
CALCULATED 24-HOUR RATE 0		WATER—DBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented.		TEST W. CORRECTION 0	
35. LIST OF ATTACHMENTS Test.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED BY: GEORGE E. COLEMAN TITLE Operator DATE 3-20-1980			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS.

General: This form is designed for submitting a log and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State agency. See instructions on items 22, 23, 24, 25, and 33, below regarding separate reports for separate completions.

If a well is completed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) formations and pressure tests, and directional surveys, if any, shall be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shall be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal offices for specific instructions.

Item 13: Indicate when elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 - 24: If this well is completed for continuous production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and number(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Cement Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	682'	815'		Top of Pictured Cliffs	1610'	
Pictured Cliffs	1610'	1685'		Point Lookout	4095'	
Buffhouse	2325'	2397'		Callup	5027'	
Point Lookout	4095'	4208'				
Callup	5027'	5302'				

GEOLOGIC MARKERS

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