Form 9-331 Dec. 1973

Form Approved.				
Budget	Bureau	No.	42-R1424	

UNITED STATES	5. LEASE NOO-C-14-20-5200				
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
GEOLOGICAL SURVEY	Navajo Navajo				
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Colket				
1. oil gas well other	9. WELL NO. #1E				
2. NAME OF OPERATOR Jerome P. McHugh	10. FIELD OR WILDCAT NAME Bas in Dakota				
3. ADDRESS OF OPERATOR Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 15 T25N R11W				
below.) 1850' FSL - 1520' FWL AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan San Juan San Juan San Juan San Juan San San San San San San San San San S				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	2.1/3 m 5.1%				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6371' GL				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	50 50 H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
TEST WATER SHUT-OFF FRACTURE TREAT					
SHOOT OR ACIDIZE LJ 1 LJ 4000	(NOTE Report results of multiple completion or zone				
OULL OR ALTER CASING	change on Form 9–330.)				
MULTIPLE COMPLETE U. S. GEGLOSICAL SE	MARY				
CHANGE ZONES					
(other)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertined	mechonally diffied, give addactions foodhand and				
4-6-80 TD 6000'. Ran IES and CDL and SNP logs by GO W	ireline. Ran 149 its 4-1/2" OD				
10.5# K-55 8R csg. TE 6034.52' set @ 6008' RKB	. Reciprocated pipe and had good				
mud returns on 1st stage. Preflushed hole w/10	bbls CW-100. Cemented w/250 sx				
class "B" w/4% gel w/1/4# cello flake per sx followed by 150 sx class "B" w/1/4# cello flake per sx. Estimated cement top - 4100'. Bumped plug w/1800 psi. Float held OK.					
Opened Dowell DV @ 39/0' w/1600 psi. POB 4:45 a	a.m. 4-7-80. Total slurry 557 cu ft.				
4-7-80 Finished circulating hole. Cemented 2nd stage	through DV tool @ 3910' w/5 bbls CW-100				
followed by 400 sx $65-35 \text{ w/}12\%$ gel $\text{w/}1/4\#$ cello	flake per sx. flotal slurry 1200 cu ft				
Had good mud returns during 2nd stage. Circula	ted trace of cement Bumped plug W/2500				
psi. Held OK. POB 8:55 a.m. Set slips, cut o	ff pipe. Rig_relezsed 0.9140.d. n. 4-7-80				
Subsurface Safety Valve: Manu. and Type	et Que 14 1900 Ft.				
18. I hereby certify that the foregoing is true and correct					
SIGNED TITLE Agent	DATE4-7-80				
Thomas A. Duga / (This space for Federal or State of	fice use)				
APPROVED BY TITLE	DATE				
CONDITIONS OF APPROVAL, IF ANY:	10 1980 NATE 1980				
NMOC C	300				
*See Instructions on Reverse	Side BY 6/100				