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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6597-2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hixon Development Company	8. Farm or Lease Name Virginia State
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> , <u>1850</u> FEET FROM THE <u>south</u> LINE AND <u>1070</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat WAW-Fruitland-PC Ext
15. Elevation (Show whether DF, RT, GR, etc.) 6342' GLE	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Drilling Progress</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/80: Depth - 42'. Rig up and spud at 1:00 pm 5/12/80. Drill 9" hole to 42'. Run 1 39' joint of 7" 8rd 20# K-55 R-3 surface casing. Set casing at 40' GLE and cement with 35 sacks Class B with 2% CaCl and 1/4#/sack cellophane flakes. Cement circulated to surface. Shut well in. WOC.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED Adrian L. Turner TITLE Petroleum Engineer DATE 5-14-80

APPROVED BY [Signature] TITLE [Signature] DATE MAY 16 1980
 CONDITIONS OF APPROVAL, IF ANY: