

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side.)

Form approved
Budget Bureau No. 4-1-80

5. LEASE DESIGNATION AND SERIAL NO.

NM 25451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Carson Federal 25

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 25-T25N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DEY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Hixon Development Company

4. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FNL, 330' FEL, Section 25-T25N-R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURGED 4-2-80 16. DATE T.D. REACHED 4-7-80 17. DATE COMPL. (Ready to prod.) 5-31-80 18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 6435' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5000' 21. PLUG, BACK T.D., MD & TVD 4932' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4903'-4806' (Bisti Lower Gallup)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-CNL-FDC

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	240' KB	12-1/4"	200 sacks
4-1/2"	10.5#	4978' KB	7-7/8"	500 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	LENGTH SET (MD)	DEPT. SET (MD)
					2-3 8"	4804' KB	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
4903', 4901', 4890', 4866', 4864',
4860', 4847', 4846', 4808', 4806'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4903'-4808' AMOUNT AND KIND OF MATERIAL USED 102,500# 20-40 sand in 55,000 gallons GWN-7 cross link polymer fluid with 1500 gallons acid spearhead

33. PRODUCTION

DATE FIRST PRODUCTION 5-20-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5-31-80 HOURS TESTED 24 CHOKE SIZE 0.500 PROD'N. FOR TEST PERIOD 28 OIL—BBL. 10 GAS—MCF. 1 WATER—BBL. 362 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 28 10 1 39 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct.

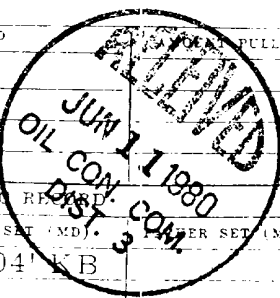
SIGNED

TITLE Petroleum Engineer

DATE June 3, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC



JUN 10 1980

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

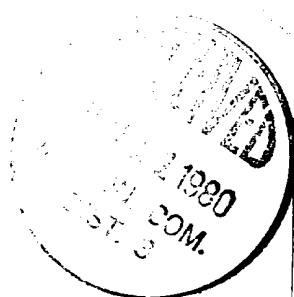
Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
Pictured Cliffs	1237'		
Lewis	1361'		
Cliffhouse	1520'		
Menefee	2610'		
Point Lookout	3572'		
Upper Mancos	3779'		
Upper Gallup	4699'		
Lower Gallup	4783'		



District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos, Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-1

Revised 2-10-19

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to appropriate District Office

5 Copies

☐ Amended Report

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, CO 80203		OGRID Number 003939
		Reason for Filing Code CH as of 9/1/96
API Number 30-045-24227	Pool Name BISTI LOWER GALLUP	Pool Code 05890
Property Code 004643	Property Name S. CARSON FEDERAL 25	Well Number 8

II. Surface Location

UI or lot H	Section 25	Township 25N	Range 12W	Lot Ids.	Feet from the 1650/N	North/South Line	Feet from the 330/E	East/West Line	County SAN JUAN
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Bottom Hole Location

UI or lot H	Section 25	Township 25N	Range 12W	Lot Ids.	Feet from the 1650/N	North/South Line	Feet from the 330/E	East/West Line	County SAN JUAN
Lse. Code F	Producing Method Code	Gas connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporters OGRID	Transporters Name and Address	POD	O/G	POD ULSTR Location and Description
009018	Giant Industries, Inc.	1012710	O	
		1012730	G	

IV. Produced Water

POD 1012750	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION		
Signature: <i>Irene Martinez</i>			Approved by: <i>228</i>		
Printer Name: Irene Martinez			Title: SUPERVISOR DISTRICT #6		
Title: Engineering Technician			Approval Date: OCT 21 1996		
Date 08/30/96		Phone 303-830-0100			

If this is a change of operator, fill in the OGRID number and name of the previous operator

<i>Diane G. Jaramillo</i>	Diane G. Jaramillo	Production/Regulatory Manager	08/30/96
Previous Operator Signature	Printed Name:	Title:	Date:
Previous Operator and OGRID No: Giant Exploration and Production Co. 008987			