

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

ILLECIBLE

P.R.

FUEL			
OIL			
GAS			
FOR			
DATION OFFICE			

P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Castinghead Gas	☐ Condensate ☐

If change of ownership, give name and address of previous owner n/a

Lease No.	New No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Carson Federal 25	8	Bisti Lower Gallup	State, Federal or Fee Federal	NM25451
Location				
Unit Letter	H	1650'	Feet From The	north
				330
			Feet From The	east
Line or Section	25	Township	25N	Range
			12W	NM254
			San Juan	County

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Giant Refining, Inc.		Bloomfield, New Mexico 87413				
Name of Authorized Transporter of Gasineous Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Foot.	Prod.	Gas Surplus Available	When
	H	25	25N	12W	no	if surplus is available

If this production is commingled with that from any other lease, a prod. gov. may assign order numbers: n/a

Designate Type of Completion — (X)	X	X	X
Date Spudded	Date Cased	Depth	Test, Diff. Pres.
4-2-80	5-31-80	5000'	4932'
Elevations: OA, -FB, FT, GR, etc.	Name of Formation		
6435' GLE	Bisti Lower Gallup	4806'	
Perforations			
4903', 4901', 4890', 4866', 4864', 4860', 4847', 4846', 4808', 4806',			
TUBING CASING AND CEMENT			
HOLE SIZE	CASING & CEMENT SIZE		
12-1/4"	8-5/8"	240' KB	200 sacks
7-7/8"	4-1/2"	4978' KB	500 sacks
	2-3/8"	4804' KB	

Date First New Oil Run To Tanks	Date of Test	P. 200, 200, 200, 200, 200, etc.,	
5-20-80	5-31-80	Pumping	
Length of Test	Testing Pressure	0.500	0.500
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	W. MCF
	28	10	1

Actual Prod. Test-MCF/D	Length of Test	Est. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

JUN 1964

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BY

Original Signed by FRANK T. CHAVEZ

TITL E

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well owner or member of governing body or other title change of condition.

(Signature)

Aldrich L. Kuchera-Petroleum Engineer

(Title)

June 3, 1980

(Date)