

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐		APR 16 1986	
2. NAME OF OPERATOR Hixon Development Company		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 87410	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington NM		87410	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 790' FWL, Section 19, T 25N, R 12W At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-30-80		16. DATE T.D. REACHED 7-1-80	
17. DATE COMPL. (Ready to prod.) 4-14-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6443' GLE	
19. ELEV. CASINGHEAD 6443' GLE		20. TOTAL DEPTH, MD & TVD 1475' GLE	
21. PLUG, BACK T.D., MD & TVD 1448.5' GLE		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS XX		CABLE TOOLS XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1280'-1294' Fruitland-Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density Neutron with Gamma Ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	81'	9-7/8"
2-7/8"	6.5#	1475'	5-1/8"
CEMENTING RECORD		AMOUNT PULLED	
See Attached		See Attached	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1280'-1294' (0.33) 30 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1280'-1294'			
AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION DATE FIRST PRODUCTION Waiting for pipeline connection PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) as a recompletion instead of as a new comp. WELL STATUS (Producing or shut-in) Shut-in DATE OF TEST 4-14-86 HOURS TESTED 24 CHOKE SIZE 1/4" PROD'N FOR TEST PERIOD OIL—BBL. GAS—MCF. 52 WATER—BBL. 0 GAS-OIL RATIO ---- FLOW. TUBING PRESS. ---- CASING PRESSURE 201 psig CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 52 WATER—BBL. 0 OIL GRAVITY-API (CORR.) ----			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting for pipeline connection.			
35. LIST OF ATTACHMENTS Cementing record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cecil K. Kucera Petroleum Engineer		APR 25 1986 OIL CON. DIV. DIST. 3	
ACCEPTED FOR RECORD		APR 25 1986 DATE April 25, 1986	

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA