

STATE OF NEW MEXICO
OIL AND NATURAL GAS DEPARTMENT

REGISTRATION
LEASE
FILE
USGS
LAND OFFICE
TRANSPORTER
OPERATOR
REGISTRATION OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Hixon Development Company

Address
P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well
☒

Recompletion
☐

Change in Ownership
☐

Change in Transporter of:
Oil
☐
Casinghead Gas
☐
Dry Gas
☐
Condensate
☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name In Ni Da Pah	Well No. 1-R	Pool Name, including Formation Pictured Cliffs	Kind of Lease State, Federal or Free Federal	Lease No. 14-20-603
Location Unit Letter <u>I</u> : <u>1850</u> Feet From The <u>south</u> Line and <u>200</u> Feet From The <u>east</u> Line of Section <u>4</u> Township <u>25 North</u> Range <u>12 West</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Company</u>	<u>P.O. Box 1492, El Paso, Texas 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When <u>no</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>	<u>X</u>					
Date Spudded <u>7-18-80</u>	Date Compl. Ready to Prod. <u>9-18-80</u>	Total Depth <u>1300'</u>	P.B.T.D. <u>1180'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6183' GLE</u>	Name of Producing Formation <u>Pictured Cliffs</u>	Top Oil/Gas Pay <u>1104'</u>	Tubing Depth					
Perforations <u>1104'-1114'</u>	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>9-7/8"</u>	<u>7"</u>	<u>80'</u>	<u>50 sacks</u>
<u>5-1/8"</u>	<u>2-7/8"</u>	<u>1210'</u>	<u>150 sacks</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

RECEIVED
NOV 19 1980
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D <u>35 MCFD</u>	Length of Test <u>24 hours</u>	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in) <u>210</u>	Casing Pressure (shut-in) <u>210</u>	Choke Size <u>0.500</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Devin L. Kraemer
(Signature)
Vice President
(Title)
11/17/80
(Date)

OIL CONSERVATION DIVISION
NOV 24 1980
APPROVED
Original Signed by CHARLES GHOLSON
BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.