

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

DATE OF APPROVAL	
DISTRIBUTION	
STATE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Sose	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. N00-C-14-20-5012
Location Unit Letter <u>F</u> : <u>1805</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>west</u> Line of Section <u>18</u> Township <u>25-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>18</u> Twp. <u>25N</u> Rge. <u>8W</u>
Is gas actually connected?	When

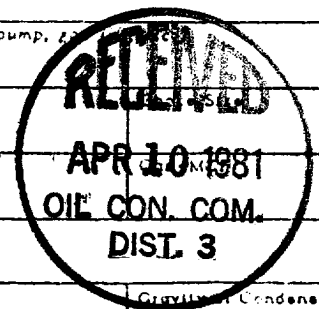
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-7-80	Date Compl. Ready to Prod. 3-24-81	Total Depth 6594'	P.B.T.D. 6576'					
Elevations (DF, RKB, RT, CR, etc.) 6410' GL	Name of Producing Formation Dakota	Top of Gas Pay 6261	Tubing Depth 6466'					
			Depth Casing Shoe 6594'					
6261, 6266, 6271, 6276, 6281, 6358, 6366, 6447, 6454, 6462, 6470, 6477, 6495, 6500' W/1 SPZ.								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	211'	165 cf.					
7 7/8"	4 1/2"	6594'	1492 cf.					
	2 3/8	6466'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test - MCF/D 766	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in) 252	Casing Pressure (Shut-in) 1376	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Durco
(Signature)
Drilling Clerk
(Title)
April 8, 1981
(Date)

OIL CONSERVATION DIVISION
APR 14 1981
APPROVED _____, ID _____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.