

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR  
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1833' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
14-20-603-1371

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
NAVAJO

9. WELL NO.  
2-E

10. FIELD OR WILDCAT NAME  
BASIN DAKOTA/GREENHORN

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

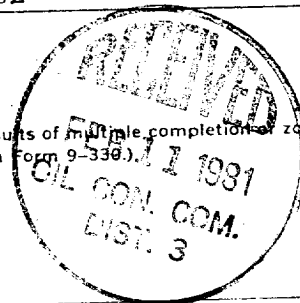
SEC. 11 T25N R10W

12. COUNTY OR PARISH 13. STATE  
SAN JUAN NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6767' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-19-81 Perf Dakota 6612' - 6650' 1 shot every 2' (20 perfs .32" dia.)  
Acidize w/ 500 gal 7½ HCL.

Frac w/45,000 gal 40# X-link, 20,000# 20-40 sn., 40,000# 10-20 sn.  
Max tr pr 3000 psi., Avg tr pr 2700 psi., Avg inj rate 29 BPM.

1-22-81 Set Retrievable Packer @ 6550'. Perf Greenhorn @ 6458, 64, 68, 72, 76, 80, 84, 88, 92, 96, 6501, 06.

1-23-81 Acidized under packer w/500 gal 7½ HCL. Frac w/15,000 40# X-link, 6000# 100 mesh sn., 12,000# 20-40 sn. Avg tr pr 4700, Max tr pr 5400. Avg inj rate 12 BPM.

1-29-81 Released Retrievable production packer at 6550' and ran 1½" production tbg to 6616'. Co-mingled Greenhorn & Dakota.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Richardson TITLE DRILLING SUPT. DATE 2-4-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC