

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.									
3. ADDRESS OF OPERATOR P. O. BOX 2038, FARMINGTON, NEW MEXICO 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL & 800' FEL At top prod. interval reported below Sec 2 T25N R10W At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPULDED 11-26-80					16. DATE T.D. REACHED 12-6-80				
17. DATE COMPL. (Ready to prod.) 12-23-80					18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6849 RKB				
19. ELEV. CASINGHEAD 6837									
20. TOTAL DEPTH, MD & TVD 6800		21. PLUG, BACK T.D., MD & TVD 6772		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6714 to 6756	
								25. WAS DIRECTIONAL SURVEY MADE No	
								26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CNL	
								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8 5/8	20#	278'	12 1/4	275			None		
5 1/2	15.5#	6804	7 7/8	300			None		
	DVtool 4907			250			None		
	DVtool 2399			300			None		
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		PACKER SET (MD)		
					SIZE	DEPTH SET (MD)	None		
					1 1/2	6719	None		
31. PERFORATION RECORD (Interval, size and number) 6714 to 6756 22 - .32 holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
					6714 to 6756		500 gal acid & 45,000 gal Xlinked gel, 60,000# sand		
33.* PRODUCTION									
DATE FIRST PRODUCTION 12-23-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Vent							
DATE OF TEST 12-23-80		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD X		OIL—BBL. 337	
FLOW. TUBING PRESS. 182		CASING PRESSURE 1069		CALCULATED 24-HOUR RATE X		OIL—BBL. 2699		GAS—MCF. 337	
								WATER—BBL. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY TEFETELLER				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED Veryl Moore		TITLE Production Supt.				DATE 12-30-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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[illegible][illegible]

SHOW A.D. DISTANCE FROM POLARITY AND
DETH INTERVAL, LISTED, CHRONOLOGY, TIME
FOUNDATION TOP BOTTOM

SHOW A.D. DISTANCE FROM POLARITY AND
DETH INTERVAL, LISTED, CHRONOLOGY, TIME
FOUNDATION TOP BOTTOM

IN-
CREASED; COINED INTERVALS; AND ALL DAILY-OPEN TEND-
ING AND HIGH-IN PRESSURE, AND RECOVERIES

AND GEOLOGIC MARKERS

PC	2028
MV	3598
DK	6450