

Oil Conservation Division P.O. Box 2038 Santa Fe, New Mexico 87501		Form O-104 Revised 10-1-76	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Consolidated Oil & Gas, Inc.			
Address P.O. Box 2038, Farmington, New Mexico 87401			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>		
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name Ladd	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State Federal XXXX
Location Unit Letter G : 1850 Feet From The N Line and 1840 Feet From The E		Lease No. 29-013480	
Line of Section 19 Township 25N Range 9W		NMPM, San Juan County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refinery		Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, N.M. 87413	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 19	Twp. 25N
		Rge. 9W	Is gas actually connected? Yes
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well	Gas Well
		New Well	Workover
		Deepen	Plug Back
		Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
		Original Signed by CHARLES G. OLSON	
		BY _____	
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
Production & Drilling Superintendent		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
June 8, 1982		Fill out only Sections I, II, III, and IV for existing wells.	
		Well name or number or description of well to be produced.	